

CONSOLIDATED FINANCIAL STATEMENTS
GREENKO ENERGY HOLDINGS
FOR THE YEAR ENDED 31 MARCH 2025

GREENKO ENERGY HOLDINGS
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1.

INDEPENDENT AUDITOR'S REPORT

TO THE MEMBERS OF GREENKO ENERGY HOLDINGS

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

Opinion

We have audited the consolidated financial statements of Greenko Energy Holdings and its subsidiaries (the "Group") set out on pages 4 to 58 which comprise the consolidated statement of financial position as at 31 March 2025, and the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, and notes to the consolidated financial statements, including material accounting policy information.

In our opinion, the consolidated financial statements give a true and fair view of the consolidated financial position of Group as at 31 March 2025, and of its consolidated financial performance and consolidated cash flows for the year then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standard Board.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (including International Independence Standards) (the "IESBA Code") and other independence requirements applicable to performing audits of financial statements of the Group and in Mauritius. We have fulfilled our other ethical responsibilities in accordance with the IESBA Code and in accordance with other ethical requirements applicable to performing audits of the Group and in Mauritius. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of the Directors for the Consolidated Financial Statements

The directors are responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS Accounting Standards as issued by the International Accounting standards Board, and for such internal control as the directors determine is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the directors are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.



INDEPENDENT AUDITOR'S REPORT

TO THE MEMBERS OF GREENKO ENERGY HOLDINGS

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements (Continued)

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with the directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



**INDEPENDENT AUDITOR'S REPORT
TO THE MEMBERS OF GREENKO ENERGY HOLDINGS**

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements (Continued)

Use of our report

This report is made solely to the Company's members, as a body. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members, as a body, for our audit work, for this report, or for the opinions we have formed.

Ernst & Young

ERNST & YOUNG
Ebène, Mauritius

David Ng Man Chuen

DAVID NG MAN CHUEN, F.C.C.A
Licensed by FRC

Date: 16 July 2025

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Consolidated statement of financial position

	Notes	As at 31 March 2025	As at 31 March 2024
Assets			
Non-current assets			
Property, plant and equipment	7	7,551.95	5,541.51
Intangible assets and goodwill	8	1,306.42	1,023.70
Equity-accounted investees	33	75.53	189.12
Trade receivables	10	4.73	24.82
Bank deposits	14	95.98	28.13
Derivative financial assets	9	151.04	303.85
Other investments	9	0.34	0.34
Other receivables	11	21.96	20.52
		9,207.95	7,131.99
Current assets			
Inventories	12	16.26	13.65
Trade receivables	10	325.86	268.52
Other receivables	11	99.34	66.56
Derivative financial assets	9	112.21	51.12
Other investments	9	0.13	0.13
Bank deposits	14	267.91	203.30
Taxation receivable		22.51	14.78
Cash and cash equivalents	13	494.81	537.45
		1,339.03	1,155.51
Total assets		10,546.98	8,287.50
Equity and liabilities			
Equity			
Share capital	15	2,971.03	2,890.95
Currency translation reserve		(977.28)	(881.44)
Other reserves		(2.76)	(2.76)
Accumulated losses		(166.44)	(173.33)
Equity attributable to owners of the Company		1,824.55	1,833.42
Non-controlling interests		37.42	12.36
Total equity		1,861.97	1,845.78
Liabilities			
Non-current liabilities			
Borrowings	17	6,061.20	3,948.73
Retirement benefit obligations	20	10.88	8.47
Other financial liabilities	9	81.00	109.40
Deferred tax liabilities, net	18	548.56	528.00
Trade and other payables	16	6.94	7.07
Lease liabilities	29	9.97	11.25
		6,718.55	4,612.92
Current liabilities			
Borrowings	17	1,301.90	1,297.04
Trade and other payables	16	598.13	440.55
Other financial liabilities	9	63.29	88.76
Lease liabilities	29	1.40	1.70
Taxation payable		1.74	0.75
		1,966.46	1,828.80
Total liabilities		8,685.01	6,441.72
Total equity and liabilities		10,546.98	8,287.50

The notes are an integral part of these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Consolidated statement of profit or loss and other comprehensive income

	Notes	For the year ended 31 March 2025	For the year ended 31 March 2024
Revenue	19	635.86	661.19
Other operating income	22	27.74	58.45
Cost of material and power generation expenses	23	(96.77)	(127.31)
Employee benefits expense	21	(47.73)	(44.15)
Other expenses	24	(34.80)	(42.02)
Impairment loss on trade receivables	10	(3.84)	(19.48)
Excess of group's interest in the fair value of acquiree's assets and liabilities over cost and pre-existing investment, net	30&33(i)	97.08	-
Earnings before interest, taxes, depreciation and amortisation (EBITDA) (adjusted)		577.54	486.68
Depreciation and amortisation	7&8	(214.21)	(206.58)
Operating profit		363.33	280.10
Finance income	25	66.71	43.93
Finance costs	25	(361.62)	(311.91)
		68.42	12.12
Share of loss from equity-accounted investees, net of tax	33	(25.89)	(17.77)
Profit/ (loss) before tax		42.53	(5.65)
Income tax expense	26	(34.67)	(42.55)
Profit/ (loss) for the year		7.86	(48.20)
Profit/ (loss) for the year attributable to:			
Owners of the Company		6.89	(50.59)
Non – controlling interests		0.97	2.39
		7.86	(48.20)
Other comprehensive income			
Items that will be reclassified subsequently to profit or loss			
Exchange differences on translating foreign operations		(95.84)	(36.66)
Total other comprehensive income		(95.84)	(36.66)
Total comprehensive income		(87.98)	(84.86)
Total comprehensive income attributable to:			
Owners of the Company		(88.95)	(87.25)
Non-controlling interests		0.97	2.39
		(87.98)	(84.86)

The notes are an integral part of these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Consolidated statement of changes in equity

	Ordinary shares	Currency translation reserve	Other reserves	Accumulated losses	Total attributable to owners of Company	Non- controlling interests	Total equity
As at 1 April 2023	2,513.99	(844.78)	(2.76)	(122.74)	1,543.71	8.94	1,552.65
Issue of ordinary shares	376.96	-	-	-	376.96	-	376.96
Transactions with owners of the Company	376.96	-	-	-	376.96	-	376.96
Acquisition of a subsidiary (refer note 30)	-	-	-	-	-	1.03	1.03
Change in ownership interest	-	-	-	-	-	1.03	1.03
Loss for the year	-	-	-	(50.59)	(50.59)	2.39	(48.20)
Other comprehensive income/ (loss)	-	(36.66)	-	-	(36.66)	-	(36.66)
Total comprehensive income/ (loss)	-	(36.66)	-	(50.59)	(87.25)	2.39	(84.86)
As at 31 March 2024	2,890.95	(881.44)	(2.76)	(173.33)	1,833.42	12.36	1,845.78
Issue of ordinary shares	80.08	-	-	-	80.08	-	80.08
Transactions with owners of the Company	80.08	-	-	-	80.08	-	80.08
Acquisition of a subsidiary (refer note 30)	-	-	-	-	-	24.09	24.09
Change in ownership interest	-	-	-	-	-	24.09	24.09
Profit for the year	-	-	-	6.89	6.89	0.97	7.86
Other comprehensive income/ (loss)	-	(95.84)	-	-	(95.84)	-	(95.84)
Total comprehensive income/ (loss)	-	(95.84)	-	6.89	(88.95)	0.97	(87.98)
As at 31 March 2025	2,971.03	(977.28)	(2.76)	(166.44)	1,824.55	37.42	1,861.97

Other reserves represent adjustments resulting from changes in ownership interest of subsidiaries.

The notes are an integral part of these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Consolidated statement of cash flows

	Notes	For the year ended 31 March 2025	For the year ended 31 March 2024
A. Cash flows from operating activities			
Profit/(Loss) before tax		42.53	(5.65)
<i>Adjustments for</i>			
Depreciation and amortisation	7&8	214.21	206.58
Finance income	25	(66.71)	(43.93)
Finance costs	25	361.62	311.91
Impairment loss on trade receivables	10	3.84	19.48
Profit on sale of investments in a subsidiary		(6.78)	-
Share of loss from equity-accounted investees	33	25.89	17.77
Excess of Group's interest in the fair value of acquiree's assets and liabilities over cost and pre-existing investment	30	(97.08)	-
<i>Changes in working capital</i>			
Inventories		(1.02)	(3.19)
Trade and other receivables		(1.48)	85.96
Trade and other payables		6.78	31.65
<i>Cash generated from operations</i>		481.80	620.58
Taxes paid, net of refunds		(22.67)	(24.53)
Net cash flows from operating activities		459.13	596.05
B. Cash flows from investing activities			
Purchase of property, plant and equipment and capital expenditure		(992.68)	(666.40)
Acquisition of business, net of cash and cash equivalents acquired	30	(107.57)	(72.77)
Advance/ Proceeds from sale of investment in subsidiary, net of cash disposed		11.86	32.39
Payment for acquisition relating to earlier year		(10.04)	-
Proceeds from/(Investment in) bank deposits		(144.54)	23.10
Interest received		52.06	49.01
Net cash flows used in investing activities		(1,190.91)	(634.67)
C. Cash flows from financing activities			
Proceeds from issue of shares	15	80.08	376.96
Proceeds from borrowings	17.6	3,851.00	820.38
Repayment of borrowings	17.6	(2,723.30)	(540.38)
Proceeds from unwinding of derivative contracts		134.36	-
Payment of principal portion of lease liabilities	29	(2.48)	(2.44)
Premium paid on derivative contracts		(82.29)	(88.72)
Interest paid (including loan restructuring costs)	25	(544.13)	(338.66)
Net cash flows from financing activities		713.24	227.14
Net increase/(decrease) in cash and cash equivalents		(18.54)	188.52
Cash and cash equivalents at the beginning of the year	13	537.45	312.34
Exchange gain/(losses) on cash and cash equivalents		(24.10)	36.59
Cash and cash equivalents at the end of the year	13	494.81	537.45

Refer note 17.6 for reconciliation of liabilities arising from financing activities.

The notes are an integral part of these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

1. General information

Greenko Energy Holdings (“the Company” or “Parent”) is a company domiciled in Mauritius and registered as a company limited by shares under company number C130988 pursuant to the provisions of the Companies Act 2001. The registered office of the Company is at 33, Edith Cavell Street, Port Louis, Mauritius. The Company was incorporated on 12 June 2015.

The principal activity of the Company is that of investment holding. The Company together with its subsidiaries are hereinafter referred to as “the Group”. Information on the Group’s structure is provided in note 6.

The Company together with its subsidiaries and equity-accounted investees are in the business of owning and operating clean energy facilities in India. All the energy generated from these plants is sold to state utilities, captive consumers, direct sales to private customers and other electricity transmission and trading companies in India through a mix of long-term power purchase agreements (“PPA”), short-term power supply contracts and spot markets of energy exchanges. The Group holds licence to trade up to 4,000 million units of electricity per annum in the whole of India. The Group is also a part of the Clean Development Mechanism (“CDM”) process and generates and sells emissions reduction benefits such as Certified Emission Reductions (“CER”) and Renewable Energy Certificates (“REC”).

The consolidated financial statements of the Group for the year ended 31 March 2025 were authorised for issue in accordance with a resolution of the directors on 16 July 2025.

2. Summary of material accounting policies

The principal accounting policies applied in the preparation of these consolidated financial statements are set out below.

2.1 Basis of preparation

The consolidated financial statements of the Group have been prepared in accordance with IFRS Accounting Standards as issued by International Accounting Standards Board (“IFRS Accounting Standards”). The consolidated financial statements have been prepared under going concern principle using the historical cost convention, except for financial assets and financial liabilities (including derivative instruments) measured at fair value.

The preparation of financial information in conformity with IFRS Accounting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Group’s accounting policies. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the financial information are disclosed in the critical accounting judgments and key estimate uncertainties (note 5).

These consolidated financial statements have been prepared for the purpose of complying with financial reporting requirements under the indentures governing the Senior Notes issued by its wholly owned subsidiaries. Greenko Energy Holdings is the Parent Guarantor for Senior Notes. Refer note 17 for Senior Notes.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.2 Consolidation

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company and its subsidiaries. Control is achieved when the Group:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affects its return.

The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are any changes to one or more of the three elements of the control listed above.

When the Group has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Group considers all relevant facts and circumstances in assessing whether or not the Group's voting rights in an investee are sufficient to give its power, including:

- the size of the Group's holding of voting rights relative to the size and dispersion of holdings of the other vote holdings;
- potential voting rights held by the Group, other vote holders or other parties;
- rights arising from other contractual arrangement; and
- any additional facts and circumstances that indicate that the Group has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the period are included in the consolidated statement of profit or loss and other comprehensive income from the date the Group gains control until the date when the Group ceases to control the subsidiary.

The group recognises any non-controlling interest in the acquired entity on an acquisition-by-acquisition basis, either at fair value or at the non-controlling interest's proportionate share of the acquired entity's net identifiable assets. Changes in the Group's interest in a subsidiary that do not result in a loss of control are accounted for as equity transactions.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financials statements of subsidiaries to bring their accounting policies in line with the Group's accounting policies.

Changes in the Group's ownership interests in existing subsidiaries

The carrying amounts of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interest in the subsidiaries. Any difference between the amount by which the non-controlling interest are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to the owners of the Company.

When the Group loses control of a subsidiary, a gain or loss is recognised in profit or loss and is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. All amounts previously recognised in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e., reclassified to profit or loss or transferred to another category of equity as specified/permitted/by applicable IFRS Accounting Standards). The fair value of any investment retained in the former subsidiary at the date when control is lost is regarded as the fair value at initial recognition for subsequent accounting or applicable the cost on initial recognition of an investment in an equity accounted investee.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.2 Consolidation (continued)

Equity-accounted investees

The Group's interests in equity-accounted investees comprise interests in associates and jointly controlled entities. Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies. A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control.

Interests in associates and jointly controlled entities are accounted for using the equity method. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group's share of the profit or loss and OCI of equity-accounted investees, until the date on which significant influence ceases.

After application of the equity method, the Group determines whether it is necessary to recognise an impairment loss on its investment in its equity-accounted investees. At each reporting date, the Group determines whether there is objective evidence that the investment in the equity-accounted investees is impaired. If there is such evidence, the Group calculates the amount of impairment as the difference between the recoverable amount of the equity-accounted investee and its carrying value, and then recognises the loss within 'Share of profit from equity-accounted investees' in the statement of profit or loss.

When necessary, adjustments are made to the financial statements of associates and joint ventures to bring their accounting policies in line with the Group's accounting policies.

Transactions eliminated on consolidation

All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between the members of the Group are eliminated in full on consolidation. Unrealised gains and losses resulting from transactions between the Group and the associate or joint venture are eliminated to the extent of the interest in the associate or joint venture.

2.3 Business combination

The Group accounts for business combinations using the acquisition method when the acquired set of activities and assets meets the definition of a business and control is transferred to the Group. In determining whether a particular set of activities and assets is a business, the Group assesses whether the set of assets and activities acquired includes, at a minimum, an input and one substantive process and whether the acquired set has the ability to produce outputs.

The consideration transferred for the acquisition of a subsidiary comprises the fair values of the assets transferred, the liabilities incurred to the former owners of the acquired business, the equity interests issued by the Group, the equity interests issued by the Group, and the fair value of any pre-existing equity interest in the subsidiary. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair values at the acquisition date, irrespective of the extent of any non-controlling interest. The excess of the cost of acquisition over the fair value of the Group's share of the identifiable net assets acquired is recorded as goodwill. If the cost of acquisition is less than the fair value of the net assets of the entity acquired, the difference is recognised directly in profit or loss. Acquisition related costs are expensed as incurred.

If the business combination is achieved in stages, previously held identifiable assets, liabilities and contingent liabilities of the acquired entity are revalued to their fair value at the date of acquisition, being the date at which the Group achieves control of the acquired entity. Any gains or losses arising from such remeasurement are recognised in profit or loss as a bargain purchase. Further the equity interest previously held by the Group is re-measured at its acquisition-date fair value and any resulting gain or loss is recognised in profit or loss.

When the consideration transferred by the Group in the business combination included assets or liabilities resulting from a contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.3 Business combination (continued)

The subsequent accounting for changes in the fair value of the contingent consideration depends on how the contingent consideration is classified. Contingent consideration that is qualified as equity is not re-measured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Otherwise, other contingent consideration is remeasured at fair value at each reporting date and subsequent changes in the fair value of the contingent consideration are recognised in profit or loss.

2.4 Foreign currency translation

a) Functional and presentation currency

Items included in the financial statements in each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates ("the functional currency"). The consolidated financial statements are presented in 'United States Dollar' ("US\$"), which is the Company's functional and presentation currency. The functional currency of Group's primary subsidiaries is Indian Rupee ("INR").

b) Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the date of the transaction. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in profit or loss. Foreign exchange gains and losses that relate to financial liabilities are presented in the income statement within "Finance income and costs". All other foreign exchange gains and losses are presented in the statement of profit or loss on a net basis within 'other gains/(losses)'.

Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary items that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of the transaction. Foreign currency differences are generally recognised in profit or loss and presented within finance costs. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss.

In determining the spot exchange rate to use on initial recognition of the related asset, expense or income (or part of it) on the derecognition of a non-monetary asset or non-monetary liability relating to advance consideration, the date of the transaction is the date on which the Group initially recognises the nonmonetary asset or non-monetary liability arising from the advance consideration. If there are multiple payments or receipts in advance, the Group determines the transaction date for each payment or receipt of advance consideration.

c) Group companies

The results and financial position of all the Group entities (none of which has the currency of a hyper-inflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- assets and liabilities presented for each reporting date are translated at the closing rate at the reporting date;
- income and expenses for each item in statement of profit or loss are translated at average exchange rates (unless this average rate is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the rate on the dates of the transactions); and
- resulting exchange differences are charged/credited to other comprehensive income and recognised in the currency translation reserve within equity.

On the partial disposal of a subsidiary that includes a foreign operation, the entity shall re-attribute the proportionate share of the cumulative amount of the exchange differences recognised in other comprehensive income to the non-controlling interests in that foreign operation.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.4 Foreign currency translation (continued)

On consolidation, exchange differences arising from the translation of any net investment in foreign entities are recognised in other comprehensive income. Where there is a reorganization or internal restructuring and the Group retains control over the foreign operation and continues to hold the same proportionate ownership interest, the transaction is not considered a disposal or partial disposal. In such cases, the cumulative translation differences related to the foreign operation are not reclassified to profit or loss, as there has been no change in the Group's ownership interest or control.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity are treated as assets and liabilities of the foreign entity and translated at the closing rate at the end of each reporting date.

2.5 Property, plant and equipment

Property, plant and equipment is stated at historical cost less accumulated depreciation and any impairment. Freehold lands are not depreciated. Historical cost includes expenditure that is directly attributable to the acquisition of the items and borrowing cost if the recognition criteria are met. Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with them will flow to the Group and the cost of the item can be measured reliably. All repairs and maintenance expenditure are charged to profit or loss during the period in which they are incurred. Depreciation is calculated on a straight-line basis over the estimated useful life of the asset as follows:

Asset category	Useful life
Buildings	25 – 40 years
Plant and machinery	15 – 40 years
Furniture, fixtures and equipment	5 – 10 years
Vehicles	5 - 10 years

When parts of an item of property, plant and equipment have different useful lives, they are treated as separate items (major components) of property, plant and equipment, for depreciation computation and replacement accounting purposes. An item of property, plant and equipment is derecognised upon disposal or when no future economic benefit is expected to arise from the continued use of the asset. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the item) is recognised in profit or loss in the period the item is derecognised.

In case of projects constructed on lease hold land, useful life is considered at primary lease period or estimated useful life whichever is earlier. Leasehold improvements are amortised over the period of lease or estimated useful life whichever is earlier. Capital work-in-progress comprises costs of property, plant and equipment that are under construction and not yet ready for their intended use at the reporting date, the outstanding advances given for construction of such property, plant and equipment and excludes the impairment.

Depreciation methods, useful lives and residual values are reviewed at each reporting date and adjusted, prospectively, if appropriate.

2.6 Intangible assets

a) Goodwill

Goodwill represents the future economic benefits arising from a business combination that are not individually identified and separately recognised. Goodwill represents the excess of the cost of an acquisition over the fair value of the Group's share of the net identifiable assets of the acquired subsidiary at the date of acquisition. Goodwill on acquisition of subsidiaries is included in intangible assets. Goodwill is tested annually at yearend for impairment or more frequently if events or changes in circumstances indicate that they might be impaired and carried at cost less accumulated impairment losses. Impairment losses on goodwill are not reversed. Gains and losses on the disposal of an entity include the carrying amount of goodwill relating to the entity sold. Goodwill is allocated to cash-generating units (CGU) for the purpose of impairment testing. The allocation is made to those cash-generating units or groups of cash-generating units that are expected to benefit from the business combination in which the goodwill arose.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.6 Intangible assets (continued)

b) Other intangibles

Intangible assets acquired individually, with a group of other assets or in a business combination are carried at cost less accumulated amortisation and any impairment in value. The intangible assets are amortised over their estimated useful lives in proportion to the economic benefits consumed in each period. The estimated useful lives of the intangible assets are as follows:

Asset category	Useful life
Licences	14 – 40 Years
Development fee	25 Years
Power purchase agreements (“PPA”)	5 - 33 Years

Amortisation of intangible assets is included within ‘Depreciation and amortisation’ in profit or loss. Licences are development rights and PPAs are customer contracts acquired in business combinations and are amortised over their estimated useful lives commence from commercial operations of the project. Amortisation method and useful lives for an intangible asset with a finite useful life are reviewed at each reporting date and adjusted, prospectively, if appropriate.

2.7 Impairment of non-financial assets

Assets that have an indefinite useful life, for example goodwill, are not subject to amortisation and are tested for impairment annually at yearend, or more frequently when there is an indication that the asset may be impaired. Assets that are subject to amortisation and depreciation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset’s carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset’s fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units). Value-in-use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessment of the time value of the money and risk specific to the asset or CGU. Non-financial assets other than goodwill that suffered impairment are reviewed for possible reversal of the impairment at each reporting date. Impairment losses, if any, are included within ‘Depreciation and amortisation’ in the statement of profit or loss and other comprehensive income. They are allocated first to reduce the carrying amount of any goodwill allocated to the CGU, and then to reduce the carrying amounts of the other assets in the CGU on a pro rata basis.

2.8 Financial instruments

a) Recognition and initial measurement

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or liability is initially measured at fair value plus, for an item not at fair value through profit or loss (FVTPL), transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

b) Classification and subsequent measurement:

Financial assets:

On initial recognition, a financial asset is classified as measured at:

i) Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.8 Financial instruments (continued)

b) Classification and subsequent measurement: (continued)

ii) Financial assets at fair value through other comprehensive income

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Group may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

iii) Financial assets at fair value through profit or loss

Financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition. The transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognised in profit or loss.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

Financial liabilities:

Financial liabilities are classified as either financial liabilities at FVTPL or financial liabilities at amortised cost.

i) Financial liabilities at FVTPL

Financial liabilities are classified as at FVTPL when the financial liability is held for trading or are designated upon initial recognition as FVTPL. Gains or Losses on liabilities held for trading are recognised in profit or loss.

ii) Financial liabilities at amortised cost:

Financial liabilities at amortised cost (including borrowings and trade and other payables) are subsequently measured at amortised cost using the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

Business model assessment and assessment whether contractual cashflows are solely payments of principal and interest

The Group makes an assessment of the objectives of the business model in which a financial asset is held at portfolio level because it best reflects the way business is managed and information is provided to management. The assessment of business model comprises the stated policies and objectives of the financial assets, management strategy for holding the financial assets, the risk that affects the performance etc. Further the Group also evaluates whether the contractual cash flows are solely payment of principal and interest considering the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.8 Financial instruments (continued)

c) De-recognition of financial instruments

i) Financial asset

The Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the right to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control of the financial asset.

If the Group enters into transaction whereby it transfers assets recognised on its balance sheet, but retains either all or substantially all of the risks and rewards of the transferred assets, the transferred assets are not derecognised. In that case, the Group also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Group has retained.

ii) Financial liability

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire.

The Group also derecognise a financial liability when its terms are modified and the cash flows under the modified terms are substantially different. In this case, a new financial liability based on the modified terms is recognised at fair value. The difference between the carrying amount of the financial liability extinguished and the new financial liability with modified terms is recognised in profit or loss.

d) Offsetting

Financial assets and financial liabilities are offset and the net amount is presented when, and only when, the Group has a legally enforceable right to set off the amount and intends to settle them on a net basis or to realise the asset and settle the liability simultaneously.

2.9 Impairment of non-derivative financial assets

The Group recognises an allowance for expected credit losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

The Group measures loss allowances at an amount equal to lifetime expected credit losses (ECL), except for bank balances for which credit risk (i.e. the risk of default occurring over the expected life of the financial instrument) has not increased significantly since initial recognition, which are measured as 12 month expected credit losses.

Loss allowances for trade receivables are always measured at an amount equal to lifetime expected credit losses. For trade receivables, the Group applies a simplified approach in calculating ECLs. Therefore, the Group does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs. An impairment analysis was performed at each reporting date using a provision matrix to measure Expected Credit Losses. The calculation reflects the probability weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, ageing, current conditions and forecasts of future economic conditions.

For trade receivables such provisions are recorded in a separate allowance account with the loss being recognised as impairment loss on trade receivables in profit or loss. On confirmation that the trade receivable will not be collectable, the gross carrying value of the asset is written off against the associated provision.

For all other financial assets not carried at fair value through profit or loss, expected credit losses are measured at an amount equal to the 12-month expected credit losses or at an amount equal to the life time expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.10 Equity instruments

2.10.1 Classification as debt or equity

Debt and equity instruments issued by the group entity are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

2.10.2 Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Group entity is recognised at the proceeds received, net of direct issue costs.

2.11 Derivative financial instruments

The Group enters into derivative financial instruments to manage its exposure to interest rate and foreign exchange risks, including foreign exchange forward contracts. Further details of derivative financial instruments are disclosed in note 9.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in profit or loss depends on the nature of the hedge relationship.

Embedded derivatives

Derivatives embedded in non-derivative host contracts are treated as separate derivatives when they meet the definition of a derivative, their risks and characteristics are not closely related to those of the host contracts and the contracts are not measured at FVTPL.

Derivatives are initially measured at fair value; any directly attributable transaction costs are recognised in profit or loss as incurred. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in profit or loss.

2.12 Inventories

Raw material, stores and consumables

Inventories of raw material, stores and consumables are valued at the lower of cost and net realisable value. Cost includes expenses incurred in bringing each product to its present location and condition and is determined on a weighted average basis. Net realisable value is the estimated selling price in the ordinary course of business less any applicable selling expenses.

2.13 Bank deposits

Bank deposits represent term deposits placed with banks earning a fixed rate of interest. Bank deposits with maturities of less than a year are disclosed as current assets and more than one year as non-current assets. At the reporting date, these deposits are measured at amortised cost using the effective interest method. Cash and cash equivalents which are pledged with the banks for availing term loans are classified as part of bank deposits.

2.14 Cash and cash equivalents

Cash and cash equivalents consist of cash and short-term highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash, which are subject to an insignificant risk of change in value. Bank overdrafts that are an integral part of cash management and where there is a legal right of set-off against positive cash balances are included in cash and cash equivalents for the purpose of cash flow.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.15 Equity

Ordinary shares are classified as equity and represent the nominal value of shares that have been issued. Incremental costs directly attributable to the issue of new ordinary shares or options are shown in equity as a deduction from the proceeds.

Retained earnings mainly represent all current and prior year profits as disclosed in the statement of profit or loss and other comprehensive income less dividend distribution.

All transactions with owners of the Company are recorded separately within equity.

Other reserves include all other transactions with the shareholders in their capacity as shareholders, impact of changes in the ownership interest in subsidiaries that do not result in loss of control.

Currency translation reserve – represents foreign currency translation differences arising on the translation of the Group's foreign entities and transaction differences on net investment in foreign operations.

2.16 Income tax expense

Income tax expense comprises the sum of deferred tax and current tax not recognised in other comprehensive income or directly in equity.

Current tax

The current income tax charge is calculated on the basis of the tax laws and tax rates enacted or substantively enacted at the reporting date in the countries where the Group's subsidiaries operate and generate taxable income. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate on the basis of amounts expected to be paid to the tax authorities. Current tax assets and liabilities are offset only if certain criteria are met.

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for:

- deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss and does not give rise to equal taxable and deductible temporary differences;
- temporary differences related to investments in subsidiaries and associates to the extent that the Group is able to control the timing of the reversal of the temporary differences and it is probable that they will not reverse in the foreseeable future; and
- taxable temporary differences arising on the initial recognition of goodwill.

Deferred tax assets are recognised for unused tax losses, unused tax credits and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which they can be used. Future taxable profits are determined based on business plans for individual subsidiaries in the Group. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised; such reductions are reversed when the probability of future taxable profits improves.

Unrecognised deferred tax assets are reassessed at each reporting date and recognised to the extent that it has become probable that future taxable profits will be available against which they can be used. Deferred tax is measured at the tax rates and tax laws that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.

The measurement of deferred tax reflects the tax consequences that would follow from the manner in which the Group expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities. Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.16 Income tax expense (continued)

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

2.17 Employee benefits

Wages, salaries, bonuses, social security contributions, paid annual leave and sick leave are accrued in the period in which the associated services are rendered by employees of the Group. The Group also operates retirement benefit plans for its employees.

a) Gratuity plan

The Gratuity Plan is a defined benefit plan that, at retirement or termination of employment, provides eligible employees with a lump sum payment, which is a function of the last drawn salary and completed years of service. The liability recognised in the statement of financial position in respect of the gratuity plan is the present value of the defined benefit obligation at the reporting date less the fair value of plan assets. The defined benefit obligation is calculated annually by independent actuaries using the projected unit credit method. The present value of the defined benefit obligation is determined by discounting the estimated future cash outflows using interest rates of Government of India securities that have terms to maturity approximating to the terms of the related gratuity liability.

Re-measurement, comprising actuarial gain and losses, the effect of changes to the return on plan assets (excluding interest), is reflected immediately in the statement of financial position with a charge or credit recognised in other comprehensive income in the period in which they occur. Service cost on the net defined benefit liability is included in employee benefits expense. Net interest expense on the net defined benefit liability is included in finance costs.

b) State administered Provident Fund

Under Indian law, employees are entitled to receive benefits under the Provident Fund, which is a defined contribution plan. Both the employee and the employer make monthly contributions to the plan at a predetermined rate of the employees' basic salary. The Group has no further obligation under the Provident Fund beyond its contribution. The Group's contribution to provident fund is charged to the profit or loss during the period in which the employee renders the related service.

c) Compensated absences

The Group also provides benefit of compensated absences to its employees which are in the nature of defined benefit plan. Liability in respect of compensated absences becoming due and expected to be availed more than one year after the balance sheet date is estimated on the basis of an actuarial valuation performed by an independent actuary using the projected unit credit method as on the reporting date. Re-measurement, comprising actuarial gain and losses, arising from experience adjustments and changes in actuarial assumptions are recorded in the profit or loss in the year in which such gains or losses arise.

d) Share-based payment arrangements

The grant-date fair value of equity-settled share-based payment arrangements granted to employees is generally recognised as an expense, with a corresponding increase in equity, over the vesting period of the awards. The amount recognised as an expense is adjusted to reflect the number of awards for which the related service and non-market performance conditions are expected to be met, such that the amount ultimately recognised is based on the number of awards that meet the related service and non-market performance conditions at the vesting date. For share-based payment awards with non-vesting conditions, the grant-date fair value of the share-based payment is measured to reflect such conditions and there is no true-up for the differences between expected and actual outcomes.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.18 Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation. Where the Group expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognised as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in profit or loss net of any reimbursement. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognised as other finance cost.

2.19 Revenue recognition

The Group is in the business of generation and supply of electricity. Revenue from contracts with customers is recognised when the control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Group expects to be entitled in exchange for those goods or services. Revenue is measured at the transaction price of the consideration received or receivable in accordance with the relevant agreements, net of discounts, rebates and other applicable taxes and duties.

a) Sale of electricity

Revenue from the sale of electricity is recognised over time for number of units of electricity exported in accordance with joint meter readings undertaken with transmission companies at the rates prevailing on the date of export as determined by the power purchase agreement/feed-in-tariff policy/market rates as applicable less the wheeling and banking charges applicable if any. Claims for delayed payment charges and other claims, if any, are recognised as per the terms of power purchase agreements only when it is probable that the Group will collect the same.

The Group considers whether there are other promises in the contract to which a portion of the transaction price needs to be allocated. In determining the transaction price for the sale of power, the Group considers the effects of variable consideration and consideration payable to the customer (if any). In some PPAs, the Group provides rebates if payment is made before the due date.

The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved. To estimate the variable consideration, the Group applies the method that it expects best predicts the amount of consideration to which the entity will be entitled based on the terms of the contract.

b) Sale of renewable energy certificates (REC)

Revenue from sale of RECs is recognised after registration of the project with central and state government authorities, generation of power and execution of a contract for sale through recognised energy exchanges in India.

c) Generation Based Incentive (GBI)

Revenue from GBI is recognised based on the number of units exported and if the eligibility criteria is met in accordance with the guidelines issued by regulatory authority for GBI Scheme. Electricity and GBI are treated as joint products, as they are generated simultaneously.

d) Rendering of services

Revenue from a contract to provide services is recognised over time based on output method where direct measurements of value to the customer based on survey's of performance completed to date.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.20 Finance income and finance costs

The Group's finance income include interest income, dividend income, the net gain on financial assets at FVTPL and the foreign currency gain on financial assets and financial liabilities (including derivative assets and liabilities). Finance costs include interest expense, the net loss on financial assets at FVTPL and the foreign currency loss on financial assets and financial liabilities (including derivative assets and liabilities).

Interest income or expense is recognised using the effective interest method. Dividend income is recognised in the profit or loss on the date on which the Group's right to receive payment is established.

2.21 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are capitalised during the period of time that is necessary to complete and prepare the asset for its intended use or sale. Other borrowing costs are expensed in the period in which they are incurred and reported in finance costs. Borrowing costs consist of interest and other costs that the Group incurs in connection with the borrowing of funds.

2.22 Leases

Accounting as lessee

A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Group recognises right-of-use asset representing its right to use the underlying asset for the lease term at the lease commencement date. The cost of the right-of-use asset measured at inception shall comprise of the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the commencement date less any lease incentives received, plus any initial direct costs incurred and an estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset or restoring the underlying asset or site on which it is located. The right-of-use assets is subsequently measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The right-of-use assets is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use asset. The estimated useful lives of right-of use assets are determined on the same basis as those of property, plant and equipment. Right-of-use assets are tested for impairment whenever there is any indication that their carrying amounts may not be recoverable. Impairment loss, if any, is recognised in the profit or loss.

The Group measures the lease liability at the present value of the lease payments that are not paid at the commencement date of the lease. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Group uses incremental borrowing rate. For leases with reasonably similar characteristics, the Group, on a lease by lease basis, may adopt either the incremental borrowing rate specific to the lease or the incremental borrowing rate for the portfolio as a whole. The lease payments shall include fixed payments, variable lease payments, residual value guarantees, exercise price of a purchase option where the Group is reasonably certain to exercise that option and payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease. The lease liability is subsequently remeasured by increasing the carrying amount to reflect interest on the lease liability, reducing the carrying amount to reflect the lease payments made and remeasuring the carrying amount to reflect any reassessment or lease modifications or to reflect revised in-substance fixed lease payments. The Group recognises the amount of the re-measurement of lease liability due to modification as an adjustment to the right-of use asset and profit or loss depending upon the nature of modification. Where the carrying amount of the right-of-use asset is reduced to zero and there is a further reduction in the measurement of the lease liability, the Group recognises any remaining amount of the re-measurement in of profit or loss.

The Group has elected not to apply the requirements of IFRS 16 Leases to short-term leases of all assets that have a lease term of 12 months or less and leases for which the underlying asset is of low value.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.23 Fair value measurement

The Group measures financial instruments, such as, derivatives at fair value at each reporting date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest. The fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use. The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

Financial assets and financial liabilities measured at fair value in the statement of financial position are grouped into three levels of a fair value hierarchy. The three levels are defined based on the observability of significant inputs to the measurement, as follows:

Level 1 – Quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 – Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3 – Inputs for the assets or liabilities that are not based on observable market data (unobservable inputs).

For assets and liabilities that are recognised in the financial statements at fair value on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The management of the Group determines the policies and procedures for both recurring fair value measurement, such as unquoted financial assets, and for non-recurring measurement, such as assets held for sale.

At each reporting date, the management of the Group analyses the movements in the values of assets and liabilities which are required to be remeasured or re-assessed as per the accounting policies of the Group. The management also compares the change in the fair value of each asset and liability with relevant external sources to determine whether the change is reasonable.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy, as explained above.

This note summarises accounting policy for fair values. Other fair related disclosures are given in the note 9.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.24 Government grants

Grants from the Government are recognised at their fair value where there is a reasonable assurance that the grant will be received and the Group will comply with all attached conditions.

The Group records the Viability Gap Funding (VGF) on fulfilment of the underlying conditions as deferred revenue. Such deferred VGF is transferred to profit or loss on a systematic and rational basis over the useful lives of the related assets.

Government grants relating to income are deferred and recognised in the profit or loss over the period necessary to match them with the costs that they are intended to compensate and presented within other income.

Government grants relating to the property, plant and equipment are included in non-current liabilities as deferred income and are credited to profit or loss on a straight-line basis over the expected lives of the related assets and presented within other operating income.

2.25 Presentation of 'Adjusted EBITDA' on the statement of profit or loss

The Group has included a sub-total 'Earnings before interest, tax, depreciation and amortisation' (EBITDA) (adjusted) in profit or loss. The Directors believe that EBITDA is meaningful for investors because it provides an analysis of the Group's operating results, profitability and ability to service debt and because EBITDA is used by the Group's chief operating decision makers to track the Group's business evolution, establish operational and strategic targets and make important business decisions. Adjusted EBITDA is calculated as earnings before interest, taxes, depreciation and amortisation, share of profit/(loss) from equity accounted investees, and inclusive of net bargain purchase on business combinations.

The calculation of EBITDA by the Group may be different from the calculations of similarly labelled measures used by other companies and it should therefore not be used to compare one company against another or as a substitute for analysis of the Group's operating results. EBITDA is not a direct measure of the Group's liquidity, nor is it an alternative to cash flows from operating activities as a measure of liquidity, and it needs to be considered in the context of the Group's financial commitments.

2.26 Operating profit

The Group has included a sub-total 'Operating Profit ('OP') in profit or loss. The Directors believe that OP is meaningful for investors because it provides an analysis of the Group's operating results and profitability from operations. OP is used by the Group's chief operating decision makers to track the Group's performance of its core operations, establish operational and strategic targets and make important business decisions. OP is calculated as Earnings before interest, tax, depreciation and amortisation less depreciation and amortisation.

2.27 Current versus Non-current classification

The Group segregates assets and liabilities into current and non-current categories for presentation in the statement of financial position after considering its normal operating cycle and other criteria set out in International Accounting Standards (IAS) 1, "Presentation of financial statements". For this purpose, current assets and liabilities include the current portion of non-current assets and liabilities respectively. Deferred tax assets and liabilities are always classified as non-current.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Group has identified twelve months as its operating cycle.

2.28 Rounding of amounts

All amounts disclosed in the consolidated financial statements and notes have been rounded off to the nearest million to two decimal currency units unless otherwise stated. Transactions and balances with values below the rounding off norm adapted by the Group have been reflected as '0.00' in relevant notes.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

3. Recent Accounting Pronouncements

New Standards, interpretations and amendments adopted by the Company effective from April 1, 2024

A number of new standards are effective for annual periods beginning after 1 January 2024 and earlier application is permitted; however, the Group has not early adopted the new or amended standards in preparing these consolidated financial statements.

Amendments to IAS 1: Classification of Liabilities as Current or Non-current and Non-current Liabilities with Covenants

The amendments to IAS 1 specify the requirements for classifying liabilities as current or non-current. The amendments clarify:

- What is meant by a right to defer settlement
- That a right to defer must exist at the end of the reporting period
- That classification is unaffected by the likelihood that an entity will exercise its deferral right
- That only if an embedded derivative in a convertible liability is itself an equity instrument would the terms of a liability not impact its classification

In addition, an entity is required to disclose when a liability arising from a loan agreement is classified as non-current and the entity's right to defer settlement is contingent on compliance with future covenants within twelve months.

The amendments have resulted in additional disclosures in note 17.5, but have not had an impact on the classification of the Group's liabilities.

Amendments to IFRS 16: Lease Liability in a Sale and Leaseback

In September 2022, the IASB issued amendments to IFRS 16, "Lease Liability in a Sale and Leaseback", to specify the requirements that a seller-lessee uses in measuring the lease liability arising in a sale and leaseback transaction, to ensure the seller-lessee does not recognize any amount of the gain or loss that relates to the right of use it retains. This amendment had no impact on these consolidated financial statements.

Amendments to IAS 7 and IFRS 7: Supplier Finance Arrangements

The amendments to IAS 7, "Statement of Cash Flows" and IFRS 7 "Financial Instruments: Disclosures", issued by the IASB in May 2023 clarify the characteristics of supplier finance arrangements and require additional disclosure of such arrangements. The disclosure requirements in the amendments are intended to assist users of financial statements in understanding the effects of supplier finance arrangements on an entity's liabilities, cash flows and exposure to liquidity risk. This amendment had no impact on these consolidated financial statements.

Standards issued but not yet effective:

The new and amended standards and interpretations that are issued, but not yet effective, up to the date of issuance of these consolidated financial statements are disclosed below. The Group intends to adopt these new and amended standards and interpretations, if applicable, when they become effective.

Amendments to IAS 21: Lack of exchangeability

In August 2023, the IASB issued amendments to IAS 21 The Effects of Changes in Foreign Exchange Rates to specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking. The amendments also require disclosure of information that enables users of an entity's financial statements to understand how the currency not being exchangeable into the other currency affects, or is expected to affect, the entity's financial performance, financial position and cash flows. The amendments will be effective for annual reporting periods beginning on or after January 1, 2025. Early adoption is permitted, but will need to be disclosed. When applying the amendments, an entity cannot restate comparative information. This amendment is not expected to have a material impact on the consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

3. Recent Accounting Pronouncements (continued)

Standards issued but not yet effective: (continued)

IFRS 18: Presentation and Disclosure in Financial Statements

In April 2024, the IASB issued IFRS 18, “Presentation and Disclosure in Financial Statements”, which replaces IAS 1 Presentation of Financial Statements. IFRS 18 introduces new requirements for presentation within the statement of profit or loss, including specified totals and subtotals. Furthermore, entities are required to classify all income and expenses within the statement of profit or loss into one of five categories: operating, investing, financing, income taxes and discontinued operations. The first three categories are new. It also requires disclosure of newly defined management-defined performance measures, subtotals of income and expenses, and includes new requirements for aggregation and disaggregation of financial information based on the identified ‘roles’ of the primary financial statements and the notes. In addition, narrow-scope amendments have been made to IAS 7 Statement of Cash Flows, which include changing the starting point for determining cash flows from operations under the indirect method, from ‘profit or loss’ to ‘operating profit or loss’ and removing the optionality around classification of cash flows from dividends and interest. In addition, there are consequential amendments to several other standards. IFRS 18, and the amendments to the other standards, are effective retrospectively for annual reporting periods beginning on or after January 1, 2027. Earlier application is permitted, but will need to be disclosed. The Group is currently assessing the impact of adopting IFRS 18 and other amendments on these consolidated financial statements.

Amendments to IFRS 9 and IFRS 7: Classification and Measurement of financial instruments

On May 30, 2024, the IASB issued amendments to IFRS 9, “Financial Instruments”, and IFRS 7, “Financial Instruments: Disclosures”, relating to the classification and measurement of financial instruments, which:

- clarify that a financial liability is derecognized on the ‘settlement date’ - i.e., the date when the related obligation is discharged or cancelled or expires or the liability otherwise qualifies for derecognition. They also introduce an accounting policy option to derecognize financial liabilities that are settled through an electronic payment system before the settlement date, if certain conditions are met;
- clarify how to assess the contractual cash flow characteristics of financial assets that include environmental, social and governance (“ESG”) linked features and other similar contingent features;
- clarify the treatment of non-recourse assets and contractually linked instruments; and
- require additional disclosures in IFRS 7 for financial assets and liabilities with contractual terms that reference a contingent event (including those that are ESG-linked), and equity instruments classified at fair value through other comprehensive income (“FVTOCI”).

The amendments are effective for annual periods starting on or after January 1, 2026. Early adoption is permitted, with an option to early adopt the amendments for contingent features only. The Group is currently assessing the impact of adopting IFRS 9 and IFRS 7 on these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

4. Financial risk management

The Group's activities expose it to a variety of financial risks; market risk, credit risk and liquidity risk. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Group's financial performance. The financial instruments of the Group, other than derivatives, comprise borrowings, cash and cash equivalents, bank deposits, trade and other receivables, other investments, trade and other payables and lease liabilities.

4.1. Market risk

Market risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because of volatility of prices in the financial markets. Market risk can be further segregated into: a) Foreign exchange risk and b) Interest rate risk

a) Foreign exchange risk

Foreign exchange risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The operations of the Group are conducted in functional currency of its subsidiaries. The Indian entities having INR as functional currency has no significant transactions in currency other than INR. The Group's foreign exchange risk arises from debt investments made in Indian operations. Consequently, the Group uses derivative financial instruments such as foreign exchange options and forward contracts to mitigate the risk of changes in foreign currency exchange rates. Refer note 9 for derivative financial instruments.

The translation of INR subsidiaries into US\$ for the consolidated financial statements of Group is only for the purpose of converting the financial statements into presentation currency and the currency differences are taken to OCI. This does not impact the Group's cash flow and does not expose the Group to foreign exchange risk.

b) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. As the Group has no significant variable interest-bearing assets other than investment in bank deposits, the Group's income and operating cash flows are substantially independent of changes in market interest rates. The Group considers the impact of fair value interest rate risk on investments in bank deposits are not material. The Group's interest rate risk arises from borrowings. A significant portion the Group's borrowing carries fixed rate of interest, however, as these debts are carried at amortised cost, there is no fair value interest rate risk to the Group. Borrowings issued at variable rates expose the Group to cash flow interest rate risk. The interest rate profile of the Group's interest bearing borrowings are given in note 17.4.

A reasonably possible change of variable interest rates on borrowings by 50 basis points higher or lower, the post-tax profit/loss for the period would have been lower or higher by US\$ 2.51 million (31 March 2024: US\$ 0.76 million). This analysis assumes that all other variables remains constant.

4.2. Credit risk

Credit risk is the risk that a counter-party will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Group is exposed to credit risk from its operating activities primarily for trade receivables, and from its investing activities, including deposits with banks, trade and other financial assets. The carrying amount's of financial assets represent the maximum credit exposure.

Trade receivables

The Group's credit risk arises from trade receivable balances on sales to customers. In respect of trade receivables, the Group is not exposed to any significant credit risk exposure to any single counterparty (non-government) or any group of counterparties having similar characteristics. Significant portion of the Group's revenue is derived from sales to state owned utilities and corporations under long-term power purchase agreements and hence, potential risk of default by the State utilities is remote. The Group also has lesser portion of trade receivables due from private parties. The Group is paid monthly by the customers for electricity sales. The Group assesses the credit quality of the purchaser based on its financial position and other information. The Group also establishes an allowance for impairment that represents its estimate of expected credit losses in respect of trade receivables. (Refer Note 10 for details of trade receivables and expected credit losses).

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

4 Financial risk management (continued)

4.2. Credit risk (continued)

Other financial assets/ derivative assets

Financial instruments that are subject to concentrations of credit risk, principally consist of cash and cash equivalents, bank deposits, derivative financial assets, receivables from equity accounted investees and security deposits.

Credit risk on cash and cash equivalents, bank balances, bank deposits and derivative assets are limited as the Group generally invests in deposits with banks and financial institutions with high credit ratings assigned by credit rating agencies. Given the high credit ratings of these banks and financial institution, the Group does not expect these banks and financial institutions to fail in meeting their obligations and hence the expected credit loss is not material.

Credit risk arising from investment in mutual funds (debt instruments) is limited and there is no collateral held against these because the counterparties are recognised financial institutions with high credit ratings assigned by the various credit rating agencies. The investments in mutual funds are valued at market price prevailing at reporting date which represents the fair value.

The fair value of derivative instruments are accounted for based on the difference between the contractual price and the current market price. The fair value of these derivative instruments are the indicative amounts that the Group is expected to receive or pay to terminate the swap counterparties at the balance sheet date.

4.3 Liquidity risk

Prudent liquidity risk management implies maintaining sufficient cash and cash equivalents and maintaining adequate credit facilities.

In respect of its existing operations, the Group funds its development activities primarily through long-term loans secured against each power plant with appropriate equity contribution. The Group's objective in relation to its existing operating business is to maintain sufficient funding to allow the plants to operate at an optimal level and to ensure sufficient liquidity to meet liabilities when they are due. In respect of projects under construction, the Group ordinarily seeks to fund these projects by appropriate mix of debt and equity.

In respect of acquisitions, the Group prepares a model to evaluate the necessary funding required. The Group's strategy is to primarily fund such acquisitions by assuming debt in the acquired companies. In relation to the payment towards equity component of companies to be acquired, the Group ordinarily seeks to fund this by the injection of external funds by debt or equity.

The table below analyses the Group's financial liabilities into relevant maturity groupings based on the remaining period at the reporting date to the contractual maturity date. The Group manages their liquidity needs by monitoring scheduled debt servicing payments for long-term financial liabilities and the data used for analysing these cash flows is consistent with that used in the contractual maturity analysis below.

The amounts disclosed in the table represent the maturity profile and are the contractual undiscounted cash flows.

As at 31 March 2025:

	Carrying value	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
Borrowings						
- Principal	7,363.10	1,304.02	381.82	2,979.83	2,752.68	7,418.35
- Interest	35.43	515.78	468.98	993.75	1,979.99	3,958.50
Trade and other payables*	562.46	562.46	-	-	-	562.46
Lease liabilities	11.37	2.40	2.62	7.84	3.03	15.89
Other financial liabilities	144.29	63.59	40.91	41.99	-	146.49
Total	8,116.65	2,448.25	894.33	4,023.41	4,735.70	12,101.69

* Trade and other payables that are not financial liabilities (deferred income) amounting to US\$ 7.18 million are not included in maturity profile of contractual cashflows.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

4 Financial risk management (continued)

4.3 Liquidity risk (continued)

As at 31 March 2024:

	Carrying value	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
Borrowings						
- Principal	5,245.77	1,300.18	1,926.94	1,558.05	494.81	5,279.98
- Interest	120.44	410.50	205.01	276.17	420.74	1,312.42
Trade and other payables*	319.55	319.55	-	-	-	319.55
Lease liabilities	12.95	2.45	2.78	8.32	4.23	17.78
Other financial liabilities	198.16	88.65	62.87	53.33	-	204.85
Total	5,896.87	2,121.33	2,197.60	1,895.87	919.78	7,134.58

* Trade and other payables that are not financial liabilities (deferred income) amounting to US\$ 7.63 million are not included in maturity profile of contractual cashflows.

The entities forming part of the group, generate their own independent cash flows and while determining projected net cash flows, management used certain assumptions based on its current and future operations. The projected cash flows of these entities are based on the capacity utilisation and net cash generated from the existing projects, technical report for wind, hydro and solar and long-term power purchase agreements entered for the projects which in the process of commencement of commercial operations.

The net cash flows expected to be generated from the projects shall be sufficient to meet the Group's operating and finance costs for the next 12 months. The Group assessed the concentration of risk with respect to refinancing its debt and concluded it to be low.

5 Critical accounting judgements and key sources of estimating uncertainty

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial information and the reported amounts of revenue and expenses during the reporting period. Management bases its estimates and judgments on historical experience and on various other factors that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying value of assets and liabilities that are not readily available from other sources.

5.1 Critical judgments in applying the accounting policies

a) Functional currency of the Company

The Group assesses functional currency at each entity level on the basis of the primary economic environment in which it operates. The determination of functional currency of the Company involves significant judgment as the Company is an investment holding company. The management has considered various factors including the currency in which funds from financing activities (i.e issuing debt and equity instruments) are generated, significant fund outflows towards financing activity, major shareholders are global investors and its performance being measured in US\$ terms by the investors and bond holders. Accordingly, the management has exercised significant judgment and determined functional currency of the Company as US\$.

b) Application of interpretation for service concession arrangements

Management has assessed applicability of IFRIC 12: Service Concession Arrangements. In assessing the applicability, the management has exercised significant judgement in relation to the underlying ownership of the assets, the ability to enter into power purchase arrangements with any customer, ability to determine prices, useful lives longer than Power Purchase Agreements (PPA) period, ability to terminate the PPA without significant penalties, commercial and practical ability to supply the power to alternate consumers etc. Basis such evaluation, the management has concluded that the arrangements do not meet the criteria for recognition as service concession arrangements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

5 Critical accounting judgements and key sources of estimating uncertainty (continued)

5.1 Critical judgments in applying the accounting policies (continued)

c) Assessment of long-term receivables from foreign operations

The Group has considered its investment in non-convertible debentures (NCD) of Indian subsidiaries as part of its net investment in foreign operations. The Group has considered these receivables as long-term receivables from foreign operations, as in view of the management, the settlement of these receivables is neither planned, nor likely to occur in the foreseeable future as per the long-term strategic business model of the Group. The Group has factored the intention to extend the maturity of these NCDs for further period. Accordingly, all exchange differences on translation of these receivables are recognised in other comprehensive income and accumulated in the currency translation reserve in equity.

Further, in cases of partial repayment or settlement of these net investment in foreign operations, the Group continues to retain the cumulative exchange differences in currency translation reserve so long as it retains control over the foreign operation. Based on management's judgment, such repayments do not constitute a disposal or partial disposal of the foreign operation, and hence do not result in reclassification of the cumulative exchange differences to profit or loss.

5.2 Key sources of estimating uncertainty

a) Fair value estimation

The fair value of financial instruments that are not traded in an active market is determined by using valuation techniques. The Group uses their judgment to determine an appropriate method and make assumptions that are based on market conditions existing at each reporting date. The carrying value of trade and other receivables and payables are assumed to approximate their fair values due to the short-term nature. The fair value of financial liabilities for disclosure purposes is estimated by discounting the future contractual cash flows at the current market interest rate that is available to the Group for similar financial instruments. The fair value of Senior notes for disclosure purpose is estimated using bond valuation method and the yield curve of the instrument listed on Singapore Stock Exchange. Refer note 9 for fair value disclosures.

The Group allocates the purchase price of the acquired companies to the tangible, intangible and other assets acquired and liabilities assumed based on their estimated fair values. The Group engages third-party external appraisal firms to assist in determining the fair values of the acquired assets and liabilities. Such valuation requires the Group to make significant estimate and assumptions, especially with respect to identification and valuation of intangible assets and fair value of property, plant and equipment. Refer note 30 for business combinations.

b) Contingencies

The Group is involved in disputes, lawsuits, claims, governmental and/or regulatory proceedings that arise from time to time in the ordinary course of business. The Group assesses the need to make a provision for a liability for such claims and record a provision when the Group determines that a loss related to a matter is both probable and reasonably estimable. Because litigation and other contingencies are inherently unpredictable, the Group's assessment can involve judgments about future events. Often, these issues are subject to uncertainties and therefore the probability of a loss, if any, being sustained and an estimate of the amount of any loss are difficult to ascertain. This is due to a number of factors, including: the stage of the proceedings (in many cases trial dates have not been set) and the overall length and extent of pre-trial discovery; the entitlement of the parties to an action to appeal a decision; clarity as to theories of liability; damages and governing law; uncertainties in timing of litigation; and the possible need for further legal proceedings to establish the appropriate amount of damages, if any. Consequently, in case of claims, where it is not possible to make a reasonable estimate of the expected financial effect that will result from ultimate resolution of the proceedings, the information with respect to the nature and facts of the case are disclosed. Refer note 27 for contingencies.

c) Estimated impairment of goodwill

In accordance with the accounting policy stated in note 2.7, the Group tests annually whether goodwill has suffered any impairment. The goodwill acquired in a business combination is, for the purpose of impairment testing, allocated to cash-generating units that are expected to benefit from the synergies of the combination. The Group has treated each plant as a separate CGU for goodwill impairment testing. The recoverable amounts of cash-generating units have been determined based on value-in-use calculations. These calculations require the use of estimates including future operating margins and discount rates. Refer note 8 for details related to impairment testing.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

5 Critical accounting judgements and key sources of estimating uncertainty (continued)

5.2 Key sources of estimating uncertainty (continued)

d) Useful life of depreciable assets

Property, plant and equipment and intangible assets represent a significant proportion of the asset base of the Group. The charge in respect of periodic depreciation and amortisation is derived after determining an estimate of an asset's expected useful life and the expected residual value at the end of its life. The useful life and residual values of Group's assets are determined by management at the time the asset is acquired and reviewed periodically, including at each financial year end. The lives are based on historical experience with similar assets as well as anticipation of future events, which may impact their life, such as changes in technology. Refer note 2.5 and 2.6 for estimated useful life.

e) Going concern

As at 31 March 2025, the Group had net current liabilities of US\$ 627.43 million (31 March 2024: net current liabilities of US\$ 673.29 million).

The Directors have considered the financial position of the Group, its cash position, refinancing opportunities and forecast cash flows for the 12 months period from the date of the approval of these consolidated financial statements. The Directors have, at the time of approving the consolidated financial statements, a reasonable expectation that the Group has adequate resources to continue their operational existence for a foreseeable future, supported by projected free cash flows, the ability to refinance existing debt, and other strategic initiatives. Thus, the Group continue to adopt the going concern basis of accounting in preparing these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

6 Subsidiaries

6.1 Subsidiaries

Set out below are the details of the Group's material subsidiaries at the end of reporting periods. Unless otherwise stated, the subsidiaries as listed below have share capital consisting of ordinary shares which are held directly by the Group and the proportion of ownership interests held equals to the voting rights held by Group. The country of incorporation or registration is also their principal place of business.

	Country of incorporation	Principal business	Holding as at 31 March 2025	Holding as at 31 March 2024
Wholly owned subsidiary:				
Greenko Mauritius	Mauritius	Intermediate holding company	100%	100%
Subsidiaries of Greenko Mauritius:				
Greenko Dutch B.V.	Netherlands	Intermediate financing company	100%	100%
Greenko Solar (Mauritius) Limited	Mauritius	Intermediate financing company	100%	100%
Greenko Wind Projects (Mauritius) Ltd	Mauritius	Intermediate financing company	100%	100%
Greenko Power II Limited	Mauritius	Intermediate financing company	100%	100%
Greenko Power Projects (Mauritius) Limited	Mauritius	Intermediate holding company	100%	100%
Greenko Energies Private Limited	India	Indian holding company	100%	100%
Greenko Solar Energy Private Limited	India	Indian holding company	100%	100%
Greenko AP01 IREP Private Limited	India	Generation of power	100%	100%
Greenko KA01 IREP Private Limited	India	Generation of power	100%	100%
Greenko MP01 IREP Private Limited	India	Generation of power	100%	100%
Greenko RJ01 IREP Private Limited	India	Generation of power	100%	100%
Greenko RJ02 IREP Private Limited	India	Generation of power	100%	100%
Tadas Wind Energy Private Limited	India	Generation of power	100%	100%
Greenko Renewable Energy Amidyala Limited	India	Generation of power	100%	100%
Lalpur Wind Energy Private Limited	India	Generation of power	100%	100%
Greenko Sironj Wind Power Private Limited	India	Generation of power	54%	54%
Greenko Mamatkhedha Wind Private Limited	India	Generation of power	100%	100%
Greenko Rayala Wind Power Private Limited	India	Generation of power	100%	100%
Ratedi Wind Power Private Limited	India	Generation of power	100%	100%
Khandke Wind Energy Private Limited	India	Generation of power	100%	100%
Tanot Wind Power Ventures Private Limited	India	Generation of power	100%	100%
Saipuram Wind Energies Private Limited	India	Generation of power	100%	100%
Axis Wind Farms (MPR DAM) Private Limited	India	Generation of power	100%	100%

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

6 Subsidiaries (continued)

6.1 Subsidiaries (continued)

	Country of incorporation	Principal business	Holding as at 31 March 2025	Holding as at 31 March 2024
Subsidiaries of Greenko Mauritius: (continued)				
Ratnagiri Wind Power Projects Private Limited	India	Generation of power	100%	100%
Fortune Five Hydel Projects Private Limited	India	Generation of power	100%	100%
Greenko Uravakonda Wind Power Private Limited	India	Generation of power	100%	100%
Greenko Suvaan Energy Private Limited	India	Generation of power	100%	100%
Devarahipparigi Wind Power Private Limited	India	Generation of power	100%	100%
Vyshali Energy Private Limited	India	Generation of power	100%	100%
Everest Power Private Limited	India	Generation of power	100%	100%
Himachal Sorang Power Private Limited	India	Generation of power	100%	100%
Greenko Anantapur Wind Power Private Limited	India	Generation of power	100%	100%
GI Hydro Private Limited	India	Generation of power	100%	100%
Sikkim Urja Limited*	India	Generation of power	94.38%	-

* on 5 March 2025, the Group acquired an additional 60.075% equity stake, thereby increasing its total shareholding to 94.38%. Refer note 30 for further details.

6.2 Composition of the Group

In addition to above material subsidiaries, the Group has 166 (31 March 2024: 173) subsidiaries based in India and 8 (31 March 2024: 8) subsidiaries incorporated and based in Mauritius and Singapore. The principal activity of Indian subsidiaries is owning, developing, constructing, operating and maintaining power projects. The subsidiaries incorporated outside India are primarily intermediate holding companies and intermediate financing companies.

The Group also has interest in 2 equity-accounted investees (31 March 2024: 2). Set out below are the details of the Group's interest in equity-accounted investees of reporting periods.

	Country of incorporation	Principal business	% of equity holding	
			31 March 2025	31 March 2024
Sikkim Urja Limited*	India	Generation of power	-	34.306%
Sikkim Power Transmission Limited**	India	Power transmission	69.08%	-
John Cockerill Greenko Hydrogen Solutions Mauritius Limited	Mauritius	Investment holding company	40%	40%

* Till 04 March 2025. The Group has acquired the majority stake during the year. Refer note 30 for details.

** Jointly controlled entity of Sikkim Urja Limited.

6.3 Restrictions

The assets and liabilities of the Group are held by various subsidiaries in multiple jurisdictions primarily in India and Mauritius. There are restrictions on inter transfer/settlement of liabilities and movement of funds among subsidiaries in India. Further as per governmental regulations, there are restrictions on transfer of assets outside India.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

7 Property, plant and equipment

	Land	Buildings	Plant and machinery	Furniture and equipment	Vehicles	Right -of -use assets (refer note 29)	Capital work-in-progress	Total
Cost								
As at 01 April 2023	103.38	359.45	3,894.99	14.78	6.03	28.07	1,225.68	5,632.38
Acquisition through business combination (refer Note 30)	0.13	73.20	100.70	1.22	0.08	5.18	-	180.51
Additions	5.27	0.24	7.77	1.83	0.85	2.88	784.79	803.63
Disposals/ discards/capitalisation	-	-	(7.93)	-	(0.32)	-	(18.70)	(26.95)
Exchange differences	(1.46)	(5.78)	(53.92)	(0.22)	(0.09)	(0.41)	(22.19)	(84.07)
As at 31 March 2024	107.32	427.11	3,941.61	17.61	6.55	35.72	1,969.58	6,505.50
Acquisition through business combination (refer Note 30)	-	18.13	910.30	0.33	0.40	21.74	12.74	963.64
Additions	14.08	2.19	15.61	1.87	1.70	0.75	1,327.25	1,363.45
Disposals/ discards/capitalisation	-	(6.01)	(2.88)	(0.01)	(0.13)	(0.98)	(29.64)	(39.65)
Exchange differences	(2.94)	(10.60)	(82.68)	(0.47)	(0.18)	(0.46)	(51.96)	(149.29)
As at 31 March 2025	118.46	430.82	4,781.96	19.33	8.34	56.77	3,227.97	8,643.65
Accumulated depreciation and impairment								
At 01 April 2023	-	60.35	743.75	8.35	2.71	5.41	-	820.57
Charge/ impairment for the year	-	11.90	140.90	1.69	0.61	2.29	-	157.39
Disposals	-	-	(1.47)	-	(0.09)	-	-	(1.56)
Exchange differences	-	(0.92)	(11.23)	(0.13)	(0.04)	(0.09)	-	(12.41)
As at 31 March 2024	-	71.33	871.95	9.91	3.19	7.61	-	963.99
Charge/ impairment for the year	-	12.69	131.48	1.97	0.73	2.47	8.03	157.37
Disposals	-	(1.83)	(0.72)	-	(0.10)	(0.37)	-	(3.02)
Exchange differences	-	(1.97)	(24.00)	(0.27)	(0.09)	(0.22)	(0.09)	(26.64)
As at 31 March 2025	-	80.22	978.71	11.61	3.73	9.49	7.94	1,091.70
Net book values								
As at 31 March 2025	118.46	350.60	3,803.25	7.72	4.61	47.28	3,220.03	7,551.95
As at 31 March 2024	107.32	355.78	3,069.66	7.70	3.36	28.11	1,969.58	5,541.51

Certain borrowings at project level are secured against the present and future moveable and immovable assets of the projects. During the year, the Group has capitalised borrowing costs amounting to US\$200.45 million (31 March 2024: US\$117.15 million) on qualifying assets during construction. The rate used to determine the amount of the borrowing costs eligible for capitalisation was 9.70% (31 March 2024: 9.70%), which is the EIR of the specific borrowings. Note 27 (h) provide details of capital commitments outstanding.

During the year ended 31 March 2024, as a part of its annual exercise of review of estimates, the Group conducted an operational efficiency review of its wind turbine generators. The Group had engaged an external expert for the review of useful life. Basis the study and technical advice from the external expert, the expected useful life of the wind turbine generators was revised from 25 years to 30 years, effective 01 October 2023. The effect of change in useful life on actual and expected depreciation expense was US\$ 12.03 million decreases for the financial year ended 31 March 2024 and US\$ 24.06 million thereafter on annual basis for property, plant and equipment base as at 31 March 2024.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

8 Intangible assets and goodwill

	Licences	Electricity PPAs	Development fees	Goodwill	Total
As at 01 April 2023	107.64	893.89	37.48	217.57	1,256.58
Acquisition through business combination (refer Note 30)	-	27.37	-	24.53	51.90
Additions	5.40	-	-	-	5.40
Exchange differences	(1.48)	(12.39)	(0.52)	(3.03)	(17.42)
As at 31 March 2024	111.56	908.87	36.96	239.07	1,296.46
Acquisition through business combination (refer Note 30)	234.58	123.19	-	-	357.77
Additions	-	-	-	-	-
Exchange differences	(3.21)	(20.88)	(0.94)	(6.17)	(31.20)
As at 31 March 2025	342.93	1,011.18	36.02	232.90	1,623.03
Accumulated amortisation and impairment					
As at 01 April 2023	21.07	174.56	7.64	23.75	227.02
Amortisation for the year	7.50	40.13	1.56	-	49.19
Exchange differences	(0.31)	(2.69)	(0.12)	(0.33)	(3.45)
As at 31 March 2024	28.26	212.00	9.08	23.42	272.76
Amortisation for the year	14.83	40.48	1.53	-	56.84
Exchange differences	(6.16)	(5.99)	(0.25)	(0.59)	(12.99)
As at 31 March 2025	36.93	246.49	10.36	22.83	316.61
Net book values					
As at 31 March 2025	306.00	764.69	25.66	210.07	1,306.42
As at 31 March 2024	83.30	696.87	27.88	215.65	1,023.70

Amortisation is included under 'Depreciation and amortisation' in the statement of profit or loss and other comprehensive income. The average remaining amortisation period for licences is 20.56 years (31 March 2024: 22.66 years) and for electricity PPAs is 16.27 years (31 March 2024: 17.14 years).

Goodwill acquired through business combination has been allocated to each individual power generation unit as cash generating unit ("CGU"). The recoverable amount of a CGU is determined based on value-in-use calculations. As the Group has long-term power purchase agreements (PPA) with customers, these calculations use pre-tax cash flow projections prepared by management based on balance life of the project. A CGU level summary of goodwill is presented below:

	31 March 2024	Impairment charge	Business combinati on	Exchange difference	31 March 2025
Greenko Rayala Wind Power Private Limited	27.40	-	-	(0.71)	26.69
Sneha Kinetic Power Projects Private Limited	25.41	-	-	(0.66)	24.75
GI Hydro Private Limited	22.19	-	-	(0.57)	21.62
Tanot Wind Power Ventures Private Limited	19.49	-	-	(0.51)	18.98
Ratnagiri Wind Power Projects Private Limited	17.21	-	-	(0.45)	16.76
Fortune Five Hydel Projects Private Limited	17.91	-	-	(0.46)	17.45
Vyshali Energy Private Limited	15.11	-	-	(0.39)	14.72
Multiple units without significant goodwill	70.93	-	-	(1.83)	69.10
	215.65	-	-	(5.58)	210.07

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

8 Intangible assets and goodwill (continued)

The following are the key assumptions used in calculation of value-in-use for each cash generating unit:

- Projected revenues** - The Group has determined the revenues for the balance life of the project based on average plant load factor (PLF) and energy production study reports obtained by the Group from third party technical consultants, the existing Power Purchase Agreements (PPA) with the transmission companies and other customers. The PPA is a long-term contract with agreed price per unit of power sold and the growth rates used are consistent with those contracts. In case of short-term PPAs and open access sale agreements, the growth rate does not exceed the long-term average growth rate for the business in which the CGU operates.
- Other operating costs** - These costs are estimated using the historical performance and plant maintenance activity. The estimates of other operating costs used in value-in-use calculations are consistent with those used in the Group's approved business plan. The growth rate applied to other operating costs fully reflects the expected operating lives of the power projects.
- Discount rates** - The discount rate used is pre-tax and reflects the specific risks associated with the respective projects and are in the range of 10.30% to 10.60% (31 March 2024: 9.80% to 10.50%).

The Group believes that any reasonably possible change in the key assumptions on which a recoverable amount is based would not cause the aggregate carrying amount to exceed the aggregate recoverable amount of the cash-generating unit.

9 Financial assets and liabilities

The accounting policies for financial instruments have been applied to the line items below:

31 March 2025

	Amortised cost	Financial assets at FVTPL	Financial assets at FVOCI	Total
Financial assets				
Non-current				
Bank deposits (note 14)	95.98	-	-	95.98
Trade receivables (note 10)	4.73	-	-	4.73
Other receivables ^a (note 11)	20.18	-	-	20.18
Other investments	-	-	0.34	0.34
Derivative financial assets	-	151.04	-	151.04
Current				
Other investments	-	0.13	-	0.13
Bank deposits (note 14)	267.91	-	-	267.91
Trade receivables (note 10)	325.86	-	-	325.86
Other receivables ^a (note 11)	41.37	-	-	41.37
Derivative financial assets	-	112.21	-	112.21
Cash and cash equivalents (note 13)	494.81	-	-	494.81
Total	1,250.84	263.38	0.34	1,514.56

	Amortised cost	Total
Financial liabilities		
Non-current		
Borrowings (note 17)	6,061.20	6,061.20
Other financial liabilities	81.00	81.00
Trade and other payables ^b (note 16)	-	-
Lease liabilities (note 29)	9.97	9.97
Current		
Borrowings (note 17)	1,301.90	1,301.90
Trade and other payables ^b (note 16)	597.89	597.89
Other financial liabilities	63.29	63.29
Lease liabilities (note 29)	1.40	1.40
Total	8,116.65	8,116.65

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

9 Financial assets and liabilities (continued)

31 March 2024

	Amortised cost	Financial assets at FVTPL	Financial assets at FVOCI	Total
Financial assets				
Non-current				
Bank deposits (note 14)	28.13	-	-	28.13
Trade receivables (note 10)	24.82	-	-	24.82
Other receivables ^a (note 11)	18.28	-	-	18.28
Other investments	-	-	0.34	0.34
Derivative financial assets	-	303.85	-	303.85
Current				
Other investments	-	0.13	-	0.13
Bank deposits (note 14)	203.30	-	-	203.30
Trade receivables (note 10)	268.52	-	-	268.52
Other receivables ^a (note 11)	26.50	-	-	26.50
Derivative financial assets	-	51.12	-	51.12
Cash and cash equivalents (note 13)	537.45	-	-	537.45
Total	1,107.00	355.10	0.34	1,462.44

	Amortised cost	Total
Financial liabilities		
Non-current		
Borrowings (note 17)	3,948.73	3,948.73
Other financial liabilities	109.40	109.40
Trade and other payables ^b (note 16)	-	-
Lease liabilities (note 29)	11.25	11.25
Current		
Borrowings (note 17)	1,297.04	1,297.04
Trade and other payables ^b (note 16)	439.99	439.99
Other financial liabilities	88.76	88.76
Lease liabilities (note 29)	1.70	1.70
Total	5,896.87	5,896.87

The carrying amounts reported in the consolidated statement of financial position for cash and cash equivalents, bank deposits, trade and other receivables, trade and other payables approximate their respective fair values due to their short maturity.

^a Other receivables that are not financial assets (such as certain advances, other receivables and prepaid expense) of US\$ 59.75 million (current portion US\$ 57.97 million and non-current portion US\$ 1.78 million) and US\$ 42.30 million (current portion US\$ 40.06 million and non-current portion US\$ 2.24 million) as of 31 March 2025 and 31 March 2024, respectively, are not included.

^b Trade and other payables that are not financial liabilities (such as deferred income) of US\$ 7.18 million (current portion US\$ 0.24 million and non-current portion US\$ 6.94 million) and US\$7.63 million (current portion US\$ 0.56 million and non-current portion US\$ 7.07 million) as of 31 March 2025 and 31 March 2024, respectively, are not included.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****9 Financial assets and liabilities (continued)****Fair value hierarchy**

Financial assets and financial liabilities measured at fair value in the statement of financial position are grouped into three levels of the fair value hierarchy. The three levels are defined based on the observability of significant inputs to the measurement.

The following table summarizes financial assets and liabilities measured at fair value on a recurring basis and financial assets and liabilities that are not measured at fair value on a recurring basis (but fair value disclosures are required):

31 March 2025

	Carrying value	Level 1	Level 2	Level 3	Total
Financial assets:					
Measured at fair value					
Other investments	0.47	0.13	-	0.34	0.47
Derivative financial assets	263.25	-	263.25	-	263.25
Financial liabilities:					
Measured at amortised cost					
Fixed rate borrowings (including current)	5,218.63	2,561.22	2,577.66	-	5,138.88
Floating rate borrowings (including current)	2,144.47	-	2,144.47	-	2,144.47
Other financial liabilities	144.29	-	-	144.29	144.29

31 March 2024

	Carrying value	Level 1	Level 2	Level 3	Total
Financial assets:					
Measured at fair value					
Other investments	0.47	0.13	-	0.34	0.47
Derivative financial assets	354.97	-	354.97	-	354.97
Financial liabilities:					
Measured at amortised cost					
Fixed rate borrowings (including current)	4,165.07	3,368.95	643.00	-	4,011.95
Floating rate borrowings (including current)	1,080.70	-	1,080.70	-	1,080.70
Other financial liabilities	198.16	-	-	198.16	198.16

There were no transfers between Level 1 and Level 2 for both the periods, and no transfers into or out of Level 3.

The carrying amounts reported in the consolidated statement of financial position for cash and cash equivalents, bank deposits, trade and other receivables, trade and other payables approximate their respective fair values due to short-term in nature.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

9 Financial assets and liabilities (continued)

Measurement of fair value of financial instruments:

The Group's finance team performs valuations of financial instruments for financial reporting purposes in consultation with third party valuation specialists for complex valuations. Valuation techniques are selected based on the characteristics of each instrument, with the overall objective of maximising the use of market-based information.

The valuation techniques used for financial instruments categorised in Level 1,2,3 are described below:

Derivative financial assets:

The Group entered into forward options and contracts to mitigate the foreign currency risks for debt investments in India (Refer Note 4.1). The derivative asset associated with these contracts are recognised at fair value at inception. Subsequent changes to the fair value of the financial asset from the date of inception till 31 March 2025, have been charged to profit or loss. The forward options are not designated as cashflow hedges. The duration of the forward options aligns with the maturity profile of the Senior Notes issued by the Group as disclosed in note 17.5.

The fair value estimate has been determined using Black-Scholes model considering inputs that include other than quoted prices of similar assets/industry that are indirect observables like interest rates, yield curves, implied volatilities and credit spreads.

The following table gives details in respect of the notional amount of outstanding foreign exchange derivative contracts.

Instrument	Currency	Cross currency	Notional amount as at 31 March 2025	Notional amount as at 31 March 2024	Fair value as at 31 March 2025	Fair value as at 31 March 2024
Forward options	US\$	INR	1,237.50	3,022.50	204.19	354.97
	JPY	INR	535.88	-	59.06	-

Other investments:

The fair values of investments in mutual fund units (debt instruments) is based on the net asset value ('NAV') as stated by the issuers of these mutual fund units in the published statements as at Balance Sheet date. NAV represents the price at which the issuer will issue further units of mutual fund and the price at which issuers will redeem such units from the investors.

Other financial liabilities:

Other financial liabilities consists of premium payable on forward contracts and options. Financial liability towards premium payable is initially measured at fair value and are subsequently measured at amortised cost using the effective interest method. Contractual undiscounted cash flows and maturities of premium payables are disclosed in note 4.3.

Borrowings:

The fair value of long-term borrowings having floating rate of interest approximate the carrying amount of those loans as there was no significant change in the Group's own credit risk during the current year.

The fair value of Senior notes for disclosure purpose is estimated using bond valuation method and the yield curve of the instrument listed on Singapore Stock Exchange (Refer note 17.5). The valuation model considers the present value of expected payment, discounted using risk-adjusted discount rate based on market yield curve.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

10 Trade receivables

	31 March 2025	31 March 2024
Gross trade receivables	438.73	389.58
Less: Allowance for expected credit loss	(108.14)	(96.24)
	330.59	293.34
Less: Non-current portion*	(4.73)	(24.82)
Current portion	325.86	268.52

* Net of discounting.

All trade receivables are classified as financial assets measured at amortised cost. Trade receivables include unbilled receivables for passage of time of US\$ 9.45 million (31 March 2024: US\$ 12.79 million) and not past due US\$ 102.34 million (31 March 2024: US\$ 89.93 million). Trade receivables that are outstanding beyond the due date are considered as past due.

The ageing of trade receivables and expected credit loss are given below:

	31 March 2025	31 March 2024
Current	111.79	102.72
1 to 6 months	16.96	17.05
6 to 9 months	9.30	7.78
9 to 12 months	10.97	6.61
Beyond 12 months	289.71	255.42
Gross trade receivables	438.73	389.58
Less: Allowance for expected credit loss	(108.14)	(96.24)
Trade receivables	330.59	293.34

Concentration of trade receivables is significant for the Group's receivables that are due from Government (Central and State-owned entities) as only lesser portion is from corporates and private parties. The maximum exposure to credit risk at the reporting date is the carrying value of receivables mentioned above. The Group does not hold any collateral as security.

The Ministry of Power, Govt. of India on 03 June 2022 has issued Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 (LPS Rules) to liquidate the outstanding dues of DISCOMs. Under these LPS Rules, our customers such as Madhya Pradesh, Tamil Nadu & Karnataka DISCOMs have agreed to clear their past due receivables between 34 – 48 months from August 2022. Installments that are due beyond 12 months from the balance sheet date are considered part of the non-current portion.

The Group has a provision in place to set aside allowances to cover potential impairment and non-payment of trade receivables. An Expected Credit Loss provision has been calculated on trade receivables in accordance with IFRS 9 at each reporting date using a provision matrix under simplified approach. The calculation reflects the probability weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, ageing, current conditions and forecasts of future economic conditions (refer note 2.9 and 4.2) and adjusted for forward looking information. The movements on the allowance for expected credit losses of trade receivables is shown below:

	31 March 2025	31 March 2024
As at the beginning of the year	96.24	77.97
Addition through business combinations (refer note 30)	10.37	-
Charge for the year	3.84	19.48
Exchange differences	(2.32)	(1.21)
Closing as at balance sheet date	108.14	96.24

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****11 Other receivables**

	31 March 2025	31 March 2024
Advance for expenses	37.39	38.98
Sundry deposits	41.56	18.49
Others*	42.35	29.61
Total other receivables	121.30	87.08
Less: Non-current portion	(21.96)	(20.52)
Current portion	99.34	66.56

The Group's exposure to credit risk related to financial assets are disclosed in note 4.2.

* Others include US\$ 6.41 million (31 March 2024: US\$15.15 million) receivable towards support services in projects being developed by the renewable energy developers in pump storage projects and balance relates to interest receivables on deposits and other recoverable. Security deposits include US\$ 16.80 million of customs duty deposited under protest (Refer note 27(e)).

12 Inventories

	31 March 2025	31 March 2024
Stores and consumables	16.26	13.65
	16.26	13.65

13 Cash and cash equivalents

	31 March 2025	31 March 2024
Cash on hand	0.28	0.29
Cash at bank	494.53	537.16
	494.81	537.45

Cash at bank of the Group includes US\$ 276.05 million (31 March 2024: US\$ 53.82 million) in currencies other than INR (i.e., in US\$, SGD, JPY and EURO).

14 Bank deposits

The Group holds balances in deposit accounts with banks. All fixed deposits with original maturity of more than three months and less than 12 months from the reporting date amounting to US\$ 267.91 million (31 March 2024: US\$ 203.30 million) are classified as 'bank deposits' and disclosed under current assets. Deposits with the balance maturity beyond 12 months from the reporting date amounting to US\$ 95.98 million (31 March 2024: US\$ 28.13 million) are disclosed under non-current assets. Bank deposits aggregating to US\$ 278.38 million (31 March 2024: US\$ 60.07 million) have been given as security against debt service coverage, guarantees and letter of credits.

Bank deposits include US\$ 81.67 million (31 March 2024: US\$ 11.20 million) in currencies other than INR (i.e., in US\$ and JPY).

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

15 Share capital

	31 March 2025	31 March 2024
Issued and fully paid with no par value		
1,353,879,123 (31 March 2024: 1,322,048,547) Class A shares	2,971.03	2,890.95
3,522,000 (31 March 2024: 3,522,000) Class B2 Performance shares	0.00	0.00
Total	2,971.03	2,890.95

Shareholders holding Class A ordinary shares are entitled to dividends as declared from time to time. Holders of Class A shares are entitled to one vote per share at the general meetings of the Company. Class B2 performance shares are not entitled for dividends and are also not entitled for voting rights. Further Class B2 performance shareholders are not entitled to participate in the net assets on liquidation of the Company.

- During May 2019 (as amended in March 2021) the Company has entered into definitive agreements (“Amended and Restated Rights Issue Deed”) with its shareholders Cambourne Investment Pte Limited (GIC), Platinum Rock B 2014 RSC Limited (ADIA) and Greenko Ventures Limited for subscription of 404,628,335 Class A ordinary shares at subscription price and drawdown contemplated in Amended and Restated Rights Issue Deed. Cambourne Investment Pte Limited and Green Rock B 2014 Limited have subscribed to 301,807,570 rights shares till 31 March 2025. During the year, GIC and ADIA has subscribed to 31,830,576 Class A ordinary shares and received a consideration of US\$ 80.08 million.
- During May 2019, the Company granted a right to subscribe 101,634,576 Class A ordinary shares to Greenko Ventures Limited (“GVL”) at any time during the warrant period at the price contemplated in warrant deed entered between the shareholders of the Company. GVL has subscribed to 32,311,786 shares and ORIX Corporation has obtained rights and subscribed to 28,405,863 shares till 31 March 2025. No shares were subscribed under this arrangement during the year ended 31 March 2025.
- During March 2023 the Company entered into a new rights issue deed with its shareholders Cambourne Investment Pte Limited, Platinum Rock B 2014 RSC Limited, ORIX Corporation, Greenko Ventures Limited, GVL Management Services Limited and Horizontes Capital Partners Limited for subscription of 170,731,707 Class A ordinary shares at subscription price and drawdown contemplated in rights issue deed. The Company has received subscription for 36,097,561 rights shares till 31 March 2025. No shares were subscribed under this arrangement during the year ended 31 March 2025.

16 Trade and other payables

	31 March 2025	31 March 2024
Trade payables	61.84	61.93
Capital creditors	360.46	119.40
Interest accrued but not due on borrowings	35.43	120.44
Cost of acquisition payable	53.14	64.96
Deferred income*	7.18	7.63
Other payables	87.02	73.26
Total trade and other payables	605.07	447.62
Less: Non-current portion	(6.94)	(7.07)
Current portion	598.13	440.55

Other payables include accruals for expenses, statutory liabilities and other liabilities. Other payables as at 31 March 2025 includes advances received amounting to US\$ 35.02 million (31 March 2024: US\$ 41.83 million) towards sale of investment in a subsidiary. Cost of acquisition payable is consideration payable towards acquisitions made by subsidiaries. All amounts are short term and the carrying values of trade and other payables are considered a reasonable approximation of fair value.

Deferred income represents subsidy in the form of Viability Gap Funding (VGF) in accordance with National Solar Mission in case of few solar projects. Upon satisfaction of underlying conditions for receipt of VGF, the subsidy, recognised as deferred income, is being amortised over the useful life of the solar plant. There are no unfulfilled conditions or contingencies attached to these grants.

*Given below the movement of deferred income:

	31 March 2025	31 March 2024
As at the beginning of the year	7.63	7.99
Released to the profit or loss	(0.25)	(0.26)
Exchange differences	(0.20)	(0.10)
Closing as at balance sheet date	7.18	7.63

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

17 Borrowings

The carrying amount of Group's borrowings, net of unamortised transaction costs/issue expenses, is as follows:

	31 March 2025	31 March 2024
Non-current – Financial liabilities measured at amortised cost		
Term loans from banks	288.63	237.35
Term loans from financial institutions and others {Refer Note 17.5(g)}	3,316.65	781.02
3.85% Senior Notes {Refer Note 17.5 (a)}	-	824.81
5.95% Senior Notes {Refer Note 17.5 (b)}	-	531.62
4.30% Senior Notes {Refer Note 17.5 (d)}	754.92	828.30
5.50% Senior Notes {Refer Note 17.5 (e)}	-	745.63
Corporate loans {Refer Note 17.5 (c)}	730.96	-
7.25% Senior Notes {Refer Note 17.5 (e)}	970.04	-
	6,061.20	3,948.73
Current – Financial liabilities measured at amortised cost		
Term loans from banks	294.50	176.44
Term loans from financial institutions and others {Refer Note 17.5(g)}	91.39	57.52
3.85% Senior Notes {Refer Note 17.5 (a)}	826.01	28.20
4.30% Senior Notes {Refer Note 17.5 (d)}	75.00	65.00
5.55% Senior Notes {Refer Note 17.5 (b)}	-	498.51
Corporate loan {Refer Note 17.5 (c)}	-	424.39
7.25% Senior Notes {Refer Note 17.5 (e)}	15.00	-
Working capital loans	-	46.98
	1,301.90	1,297.04
Total borrowings	7,363.10	5,245.77

17.1 Term loans from banks and financial institutions mature over the financial years 2026 to 2051 and bear rates of interest in the range of 9% to 15.25%.

17.2 Term loans from banks, financial institutions and others are secured against first charge by way of hypothecation of all immovable properties including plant and machinery and all other movable properties present and future of respective subsidiaries. Some of the loans are also secured by pledge of shares of subsidiaries and corporate guarantees within the Group. Working capital loans were secured by trade receivables. Additionally, the borrowings are also secured by lien on bank deposits amounting to US\$ 97.94 million (31 March 2024: US\$ 23.86 million).

17.3 The carrying amounts of the Group's borrowings are denominated in the following currencies:

	31 March 2025	31 March 2024
Indian Rupee (INR)	3,991.18	1,299.32
US Dollar (US\$)	2,838.16	3,946.45
JPY	533.76	-
	7,363.10	5,245.77

17.4 The carrying amounts of the Group's borrowings are denominated in the following nature:

	31 March 2025	31 March 2024
Fixed rate of interest	5,218.63	4,165.07
Variable rate of Interest	2,144.47	1,080.70
	7,363.10	5,245.77

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

17 Borrowings (continued)

17.5 Notes and Senior Notes

- a) In March 2021, Greenko Dutch B.V., issued 3.85% US\$ Senior Notes to the tune of US\$940.00 million with maturity on 29 March 2026 (the Senior Notes) for refinancing the existing debt and listed these Senior Notes on Singapore Exchange Securities Trading Limited (SGX-ST). Greenko Dutch B.V. invested the earlier issue proceeds in non-convertible debentures of certain Indian subsidiaries. For this purpose, Greenko Dutch B.V. is duly registered as a Foreign Portfolio Investor under the Indian law. The interest on the Senior Notes is payable on a semi-annual basis in arrears along with 1.5% of mandatory amortisation redemption on semi-annual basis upto March 2026. The Senior Notes are secured by corporate guarantee of the Company and pledge of shares of Greenko Dutch B.V. owned by Greenko Mauritius. Non-convertible debentures issued to Greenko Dutch B.V. by Indian subsidiaries are secured by pledge of assets of those subsidiaries through an Indian trustee. Further, as per the terms of the senior notes, Greenko Dutch B.V. has an option for early redemption subject to the conditions specified in the instrument. The Group has initiated the process for refinancing of this loan facility on maturity.
- b) In July 2019, Greenko Solar (Mauritius) Limited ("GSML"), raised funds of US\$500.00 million and US\$535.00 million by issuing 5.55% and 5.95% US\$ Senior Notes (the Senior Notes) respectively from institutional investors. The interest on the Senior Notes is payable on a semi-annual basis in arrears and the principal amount is payable on 29 January 2025 and 29 July 2026 respectively. These Senior Notes are listed on Singapore Exchange Securities Trading Limited (SGX-ST). During the year, the Group refinanced the facility through Indian Rupee facility.
- c) In Feb 2023, Greenko Mauritius has availed a loan facility of US\$425.00 million from different financial institutions. These loan facilities were secured by corporate guarantee of the Company. These loan facilities were refinanced in the month of August 2024 through JPY loan facility of JPY 80.10 billion (carrying amount as of 31 March 2025 is US\$ 533.76 million) availed from different financial institutions with maturity of 36 months after the utilisation date. The interest on the loan facility is payable on quarterly basis at margin of 3.60% p.a. plus bank reference rate. These loan facilities are secured by corporate guarantee of the Company.

During the year, Greenko Power Project (Mauritius) Limited has availed a loan facility of US\$ 200 million (carrying amount as of 31 March 2025 is US\$ 197.19 million) from a financial institution to fund the strategic acquisitions and meet capital expenditure requirements with maturity of 60 months. The interest on the loan facility is payable on half-yearly basis at margin of 3.55% p.a. plus reference rate. The loan facility is secured by corporate guarantee of the Company.

- d) In December 2021, Greenko Power II Limited ("GPIL"), raised funds to the tune of US\$1,000.00 million by issuing 4.30% US\$ Senior Notes due 2028 (the Senior Notes) from institutional investors for repayment of existing Rupee debt of certain Indian operating subsidiaries. The interest on the Senior Notes is payable on a semi-annual basis in arrears along with structured mandatory amortisation redemption on semi-annual basis. These Senior Notes are listed on Singapore Exchange Securities Trading Limited (SGX-ST). The Senior Notes are secured by corporate guarantee of the Company and pledge of shares of GPIL owned by Wind Power Projects (Mauritius) Ltd. Rupee Denominated Bonds issued to GPIL by Indian subsidiaries are secured by pledge of assets of those subsidiaries through an Indian trustee. Further, as per the terms of the senior notes, the Company has an option for early redemption subject to the conditions specified in the instrument.
- e) On 06 April 2022, Greenko Wind Projects (Mauritius) Ltd, raised funds to the tune of US\$ 750 million by issuing 5.50% US\$ Senior Notes due 2025 from institutional investors for repayment of existing project rupee debt and for further capital expenditure in relation to the standalone pumped storage project being developed by Greenko AP01 IREP Private Limited. In March 2025, the Group refinanced the outstanding Senior Notes through the issuance of 7.25% US\$ Senior Notes due 2028 ("New Senior Notes"). Interest on the New Senior Notes is payable semi-annually in arrears, along with structured mandatory amortization redemptions on a semi-annual basis. The total mandatory amortization over the term of the New Senior Notes amounts to 10%. These notes are listed on the Singapore Exchange Securities Trading Limited (SGX-ST) and are secured by a corporate guarantee from the Company. These New Senior Notes are listed on Singapore Exchange Securities Trading Limited (SGX-ST). The Senior Notes are secured by corporate guarantee of the Company. Non-convertible debentures issued to Greenko Wind Projects (Mauritius) Ltd by Greenko AP01 IREP Private Limited are secured by pledge of assets of Greenko AP01 IREP Private Limited through an Indian trustee. Further, as per the terms of the senior notes, the Company has an option for early redemption subject to the conditions specified in the instrument.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

17 Borrowings (continued)

17.5 Notes and Senior Notes (continued)

- f) The Group's Indian Rupee borrowings are subject to certain financial covenants, which include, among others, requirements relating to debt-to-equity ratios, debt service coverage ratios, debt service reserve maintenance, fixed asset coverage ratios, and minimum equity contributions. For borrowings where the covenant testing period has commenced, covenants are required to be tested on an annual basis. The Group has evaluated compliance with the applicable financial covenants as of the reporting date and has complied with all such financial covenants during the year ended 31 March 2025. As of the reporting date, no covenant breaches (actual or anticipated) exist that would render any of the Group's borrowings trigger reclassification as current liabilities under IAS 1. The Group continues to monitor its compliance position on an ongoing basis.
- g) The increase in term loans from financial institutions and others during the year is primarily attributable to the acquisition of debt amounting to US\$ 985.92 million through business combination (refer Note 30), refinancing of Senior Notes through an Indian Rupee debt facility (refer Note 17.5(b)), and additional capital expenditure incurred during the year.

17.6 Reconciliation of liabilities arising from financing activities:

	As at 1 April 2024	Additions during the year	Payment during the year	Added in business combination	Non-cash changes		As at 31 March 2025
					Foreign Exchange movements	Transaction costs/ accrued	
Borrowings	5,245.77	3,851.00	(2,723.30)	985.92	(14.95)	18.66	7,363.10
Lease liabilities	12.95	0.01	(2.48)	-	(0.32)	1.21	11.37
Other financial liabilities	198.16	28.69	(82.29)	-	(3.49)	3.22	144.29

	As at 1 April 2023	Additions during the year	Payment during the year	Added in business combination	Non-cash changes		As at 31 March 2024
					Foreign Exchange movements	Transaction costs/ accrued	
Borrowings	4,790.20	820.38	(540.38)	173.45	(13.87)	15.99	5,245.77
Lease liabilities	13.33	0.91	(2.44)	-	(0.18)	1.33	12.95
Other financial liabilities	281.02	-	(88.72)	-	-	5.86	198.16

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****18 Deferred tax liabilities**

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and current tax liabilities from the same taxation authority. The offset amounts are as follows:

	31 March 2025	31 March 2024
Deferred tax liabilities		
— to be reversed beyond 12 months from reporting date	548.56	528.00
— to be reversed within 12 months	-	-
	548.56	528.00

The movement in deferred tax (assets)/liabilities during the period is as follows:

	Property, plant and equipment	Intangible assets	Tax deductions and carry forwards	Total
At 01 April 2023	359.24	220.39	(57.36)	522.27
Acquisition through business combination (refer note 30)	8.65	6.89	(10.18)	5.36
Recognised in profit or loss	36.24	(11.58)	(16.83)	7.83
Exchange difference	(5.79)	(2.82)	1.15	(7.46)
At 31 March 2024	398.34	212.88	(83.22)	528.00
Acquisition through business combination (refer note 30)	(2.47)	42.53	-	40.06
Recognised in profit or loss	46.71	(14.13)	(38.94)	(6.36)
Exchange difference	(7.72)	(5.40)	(0.02)	(13.14)
At 31 March 2025	434.86	235.88	(122.18)	548.56

Deferred income tax assets are recognised for tax deductions and loss carry forwards to the extent that the realisation of the related tax benefit through the future taxable profits is probable and the Group did not recognise the deferred tax asset of US\$ 22.47 million (31 March 2024: US\$ 43.13 million) on unabsorbed depreciation as there may not be sufficient taxable profits to offset these carry forwards, for which there is no expiry. The Group did not recognise the deferred tax asset of US\$ 82.08 million (31 March 2024: US\$ 80.01 million) on Minimum Alternate Tax (MAT) credit entitlement in respect of certain Indian entities as there may not be sufficient future taxable profits will be available against which the Group can use these MAT credit entitlements. These MAT credits expires between the financial years ending 2026 to 2040.

The Group has not recognized any deferred tax liabilities that would be payable on the Group's share in undistributed earnings of its subsidiaries and its interest in equity-accounted associates because the Group controls the distribution and is not likely to cause the distribution in the foreseeable future.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

19 Revenue

The Group derives revenue from generation and sale of electricity. Revenues from sale of renewable energy certificates and generation based incentives are arising as a part of generation and supply of electricity.

	31 March 2025	31 March 2024
Sale of power	620.93	638.52
Sale of renewable energy certificates	-	0.04
Generation based incentive	14.93	22.63
	635.86	661.19

All the power generation facilities of the Group are located in India and earn its revenues from customers located in India. The Group deals in a single type of product i.e. power which is sold directly to customers, largely to Government (State utilities), within India under long-term power purchase agreements (PPA).

The Group has identified supply of power over the term of PPA as a single performance obligation and revenue is recognised over time for number of units of electricity supplied in accordance with terms of PPA. There are no separate pending performance obligations as at the reporting date to which a portion of the transaction price needs to be allocated.

Breakdown of revenue by source of generation is given below:

	31 March 2025	31 March 2024
Revenue from wind assets	328.60	382.84
Revenue from solar assets	181.57	189.72
Revenue from hydro assets	125.69	88.63
Total	635.86	661.19

Breakdown of revenue by concentration is given below:

	31 March 2025	31 March 2024
Revenue from Government bodies	544.20	555.02
Revenue from other than Government bodies*	91.66	106.17
Total	635.86	661.19

* Revenue from other than Government bodies includes sale of power to industrial consumers and open access sale.

Revenue is mainly derived from two customers who has contributed for more than 10% of total revenue of the Group and they account for 19.86% (31 March 2024: 22.57%) and 10.87% (31 March 2024: 10.84%), respectively.

20 Retirement benefit obligations

The Group has an obligation towards defined benefit plans which includes gratuity and compensated absences of US\$ 8.14 million (31 March 2024: US\$ 6.30 million) and US\$ 2.74 million (31 March 2024: US\$ 2.17 million) respectively.

The Group makes annual contributions under a group gratuity plan to Life Insurance Corporation of India ("LIC") of an amount advised by LIC. The expected rate of return on plan assets is based on the expectation of the average long-term rate of return expected on the insurer managed funds during the estimated term of the obligation. The Group expects to contribute US\$ 1.41 million towards the gratuity plan for the year ending 31 March 2026.

21 Employee benefit expense

	31 March 2025	31 March 2024
Salaries and wages	41.01	38.20
Employee welfare expenses	3.77	2.55
Retirement benefits (defined contribution plans)	1.67	1.65
Retirement benefits (defined benefit plans):		
-Gratuity	0.87	1.40
-Compensated absences	0.41	0.35
	47.73	44.15

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

22 Other operating income

Other operating income for the year ended 31 March 2025 includes the income of US\$ 18.68 million ((31 March 2024: US\$ 57.54 million) towards support services in projects being developed by the renewable energy developers in pump storage projects and includes US\$ 9.06 million (31 March 2024: US\$ 0.91 million) from profit on sale of investment in a subsidiary, insurance claims etc.

23 Cost of material and power generation expenses

Cost of material and power generation expenses for the year ended 31 March 2025 includes operation and maintenance expenditure of US\$ 34.36 million (31 March 2024: US\$ 39.39 million), expenditure towards support services in projects being developed by the renewable energy developers in pump storage projects of US\$ 16.64 million (31 March 2024: US\$ 52.32 million), insurance expense of US\$ 8.14 million (31 March 2024: US\$ 8.88 million) and other power generation expenses of US\$ 37.63 million (31 March 2024: US\$ 26.72 million).

24 Other expenses

Other expenses for the year ended 31 March 2025 includes legal and professional expense of US\$ 10.30 million (31 March 2024: US\$ 12.27 million), travelling expenses of US\$ 4.14 million (31 March 2024: US\$ 3.42 million) and others of US\$ 20.36 million (31 March 2024: US\$ 26.33 million).

25 Finance income and costs

	31 March 2025	31 March 2024
Finance income		
Foreign exchange gain	0.61	0.15
Interest on bank deposits and receivables	31.63	40.31
Fair value gain on derivative contracts	34.47	3.43
Dividend from units of mutual funds	-	0.04
	66.71	43.93
Finance costs		
Finance cost on borrowings	266.73	262.27
Loans restructuring costs*	25.46	-
Exchange difference on restatement of foreign currency debt	48.37	24.30
Finance cost on derivative instruments	3.53	5.86
Fair value loss on derivative contracts	16.91	17.22
Bank charges	0.62	1.86
	361.62	311.91

* During the year, Greenko Solar (Mauritius) Limited and Greenko Wind Projects (Mauritius) Ltd refinanced their existing Senior Notes through a combination of rupee-denominated debt and a new issuance of Senior Notes, respectively. The loan restructuring costs comprise prepayment charges, notice period interest, and the charge-off of unamortised transaction costs related to the earlier borrowings.

26 Income tax expense

	31 March 2025	31 March 2024
Current tax	41.03	34.72
Deferred tax (note 18)	(6.36)	7.83
	34.67	42.55

Greenko Energy Holdings is incorporated in Mauritius having applicable income tax rate of 15%. However, the group's significant operations are based in India and are taxable as per Indian Income Tax Act, 1961. For effective tax reconciliation purposes, the applicable tax rate in India has been considered. The tax on the Group's profit before tax differs from the theoretical amount that would arise using the weighted average tax rate applicable to profits of the Group as follows:

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****26 Income tax expense (continued)**

	31 March 2025	31 March 2024
Profit/ (loss) before tax	42.53	(5.65)
Tax rate applicable to entities in Group operating in India	26%	26%
Expected tax expense/ (benefit)	11.06	(1.47)
Tax effect of:		
Share of loss from equity-accounted investees	6.73	4.74
Effect of tax rate in other jurisdictions (Mauritius and Singapore)	(8.26)	(3.22)
Expenses not deductible in determining taxable profits	1.69	11.97
Tax impact on account of tax holiday period	(1.82)	(4.77)
Items which are not taxable for computing taxable income	(25.84)	-
Deferred tax asset not recognised on temporary differences	44.87	26.78
Minimum alternative tax by entities eligible for tax holiday period	6.24	7.92
Others	-	0.60
Tax charge	34.67	42.55

The Indian subsidiaries of the Group are engaged in power generation. Majority of the Indian subsidiaries qualify for deduction from taxable income under section 80-IA of the Indian Income Tax Act, 1961. The exemption is only available to the projects completed on or before 31 March 2017. The tax holiday period under the Indian Income Tax Act is for 10 consecutive tax assessment years out of a total of 15 consecutive tax assessment years from the tax assessment year in which commercial operations commenced. However, these companies are still liable for Minimum Alternate Tax which is calculated on the book profits of the relevant entity and is currently at a rate of 15.00% (31 March 2024: 15.00%) plus applicable surcharge and cess.

The Taxation Laws (Amendment) Act, 2019 has brought key changes to corporate tax rates in the Income Tax Act, 1961, which provide an option to a domestic company to pay income-tax at reduced rate of 22% plus applicable surcharge and cess subject to certain conditions. Based on entity specific assessment, certain operating entities of the Group have opted for this lower tax benefit and majority of Indian operating subsidiaries which are entitled for tax holiday under 80-IA of the Income Tax Act, 1961 are being continued under the old tax rate regime. For the fiscal year ended 31 March 2025, the statutory income tax rate under old tax rate regime before availing the tax holiday benefit ranges between 25% to 30% (31 March 2024: 25% to 30%) plus applicable surcharge and cess.

27 Commitments and contingencies

The commitments and contingencies of the Group as at 31 March 2025 and 31 March 2024 are as follows:

- a) A few of the Group's power generating units in India have income tax disputes, indirect tax disputes and cess disputes with the tax authorities. The Group has appealed against the orders at appropriate levels. The Group has been successful in obtaining favourable orders in few cases. The tax authorities have appealed against these orders. Based on assessment of these claims, the management is confident of ultimate favourable outcome. The amount involved in these claims are US\$ 34.20 million (31 March 2024: US\$ 25.25 million).
- b) Greenko Budhil Hydro Power Private Limited (Greenko Budhil), one of the subsidiaries of the Company, had received demand notices aggregating to US\$ 5.46 million (31 March 2024: US\$ 5.60 million) towards common costs for transmission lines for the period November 2011 to May 2012. Greenko Budhil has contested these demands at various levels and has obtained a favourable order from APTEL. Pending disposal of these matters, based on internal assessment and based on legal opinion, the Group is confident of favourable outcomes in these matters.
- c) Himachal Sorang Power Private Limited (HSPPL) has entered into a Bulk Power Transmission Agreement (BPTA) with Power Grid Corporation of India Limited (PGCIL) for power transmission. HSPPL has given a letter to PGCIL for relinquishment of BPTA on 21 October 2017 and the relinquishment was granted on 31 October 2017. Further PGCIL has issued a notice on 30 December 2019 for demanding US\$ 5.16 million towards its claim for relinquishment charges. HSPPL has filed the appeal with APTEL and the matter is pending with APTEL. In similar appeal filed by another long-term customer of PGCIL, APTEL vide its order dated 28 February 2020 held that invoices would be raised only after determination of the petition before the CERC and notice given to appellant should not be considered as invoice/demand. Based on the facts and events and based on the legal opinion of an independent counsel, the management believes that the Group has a strong case and outflow of economic resources is not probable.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

27 Commitments and contingencies (continued)

- d) Everest Power Private Limited (EPPL), one of the subsidiaries of the Company, has received demand notices aggregating to US\$ 8.56 million from Himachal Pradesh Power Transmission Corporation Limited (HPPTCL) towards common charges for transmission of power for the period from December 2019 to November 2021. EPPL has contested these demands at Himachal Pradesh Electricity Regulatory Commission (HPERC) as HPPTCL charged for 100% capacity of transmission line instead of proportionate share of EPPL.

During pendency of the above issue, HPERC passed an order dated 27 November 2021, which is contrary its own order dated 10 August 2021 and directed EPPL to pay 35% of demand raised by HPPTCL. Aggrieved by the said order, EPPL filed a Writ Petition before the High Court of Himachal Pradesh (HPHC) and HPHC vide its order dated 10 December 2021 stayed the order of HPERC subject to submission of a bank guarantee for US\$ 0.59 million and the same has been complied with. HPHC directed the EPPL to file the appeal before APTEL against the order of HPERC and CERC order dated 04 May 2023 for classification of transmission line as intrastate transmission line. HPERC disposed the petition of EPPL and directed to pay the transmission charges for 100% capacity of the transmission line. EPPL paid 35% of demand raised by HPPTCL under protest. EPPL filed the appeal against the order of HPERC with APTEL and are pending in APTEL. Pending disposal of these matters, based on internal assessment and based on legal opinion, the Group is confident of favourable outcome in this matter. Further, transmission charges are reimbursable from customer i.e. Punjab State Power Corporation Limited under the terms of long-term power purchase agreement.

- e) The Ministry of Finance, Government of India, introduced the Manufacturing and Other Operations in a Customs Bonded Warehouse Scheme (MOOWR Scheme) under Sections 65 and 58 of the Customs Act, 1962 (Act), to allow deferment of customs duty on imported goods (without any time limitation or interest liability) when such goods are warehoused and used for manufacturing or other operations within the warehouse, and subsequently cleared for home consumption or export. However, the Central Board of Indirect Taxes and Customs (CBIC) issued Instruction No. 13/2022 Customs dated 9 July 2022, directing departmental officers to restrict the benefits of the MOOWR Scheme for solar power units, on the grounds that electricity i.e. the resultant product, cannot be stored in a bonded warehouse.

The Group had applied for a MOOWR license and imported solar modules for setting up a solar power plant within the bonded warehouse area. However, the Customs authorities denied the MOOWR license, relying on the above CBIC instruction. In response, the Group obtained permission to operate a Private Bonded Warehouse under Section 58 of the Act for storage of imported solar modules and challenged the denial of the MOOWR license and the CBIC instruction before the Hon'ble Andhra Pradesh High Court. Duty applicable on solar modules imported by the Group under MOOWR license till 31 March 2025 is US\$ 110.92 million. Amount paid under protest till 31 March 2025 is US\$ 16.80 million.

The Hon'ble Court granted interim relief by staying the operation of the CBIC instruction as infructuous and quashing the rejection letters issued by the Customs authorities. The Court, in its prima facie view, held that the Group has a vested right to set up a solar power plant under the MOOWR Scheme, since no such restriction exists under the MOOWR regulations. The interim stay shall remain in effect until final adjudication by the Hon'ble Supreme Court in a similar matter involving another industry player, and subject to further orders from the Andhra Pradesh High Court. Pending disposal of these matters, based on internal assessment and based on legal opinion, the Group is confident of favourable outcome in this matter.

- f) The Group have acquired private lands for setting up wind, solar and hydro power plants. In certain cases, these acquisitions have been challenged on grounds such as unauthorised encroachment, inadequate compensation, seller not entitled to transact and/or consideration has not been paid to all legal/ beneficial owners. In these cases, the Group has not received any demand for additional payment and these cases are pending at District Court/High Court Level. The management believes that the Group have a strong case on merits and outflow of economic resources is not probable.
- g) In addition to matters mentioned above, the Group is subject to claims and litigations which have arisen in the ordinary course of business. Based on facts, hearings, evidences and based on legal assessments, the management believes that outflow of economic resources are not probable against these claims and litigations. It is not practicable for the Group to estimate the timings of cash outflows, if any, in respect of various litigations against which resolution is pending and it is determinable only on receipt of judgements/decisions pending with various forums/authorities.

h) Capital commitments

Capital expenditure contracted for as at 31 March 2025 but not yet incurred aggregated to US\$ 2,267.46 million (31 March 2024: US\$ 1,098.64 million).

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

28 Other disputes

(a) Receivables from APDISCOM

During the financial year 2019-20, the Government of Andhra Pradesh vide Government Order (GO) dated 1 July 2019 constituted a High Level Negotiating Committee for review and negotiation of tariff for all wind and solar energy projects in the state of Andhra Pradesh. The Southern Power Distribution Company of Andhra Pradesh Limited ("APDISCOM") had issued unilateral notices on 12 July 2019 for all wind and solar companies having Power Purchase Agreements ("PPAs") with APDISCOM for arbitrary reduction of PPA tariffs to Rs. 2.44 per unit from original agreed tariffs in the range of Rs. 4.70 to Rs. 4.84 per unit. Indian Wind Power Association and several Wind and Solar Generating companies including certain subsidiaries of the Group having PPAs with APDISCOM had approached the Hon'ble High Court of Andhra Pradesh ("AP HC").

The AP HC, vide its final judgement dated 15 March 2022, has directed the APDISCOM to release all the pending payments at the rate mentioned in the PPA within a period of six weeks from the order date. APDISCOM has filed a special leave petition ("SLP") in the Supreme Court of India against the AP HC's order which was dismissed by the Hon'ble Supreme Court of India.

The Ministry of Power, Govt. of India dated 03 June 2022 has issued Electricity, (Late Payment Surcharge and Related Matters) Rules, 2022 (LPS Rules) for clearance of outstanding dues by DISCOMs in India. APDISCOM vide its letters dated 4 August 2022 has informed the subsidiaries of the Group to settle the outstanding dues upto May 2022 in 12 instalments from August 2022 under LPS Rules. In accordance with the same, the Group has received the stated amounts in 12 instalments by 5th July 2023 subject to certain deductions/reconciliation which are outstanding. During the reconciliation, the Group noted that certain unilateral deduction of dues by APDISCOM towards GBI benefit and other unilateral deductions.

Andhra Pradesh Electricity Regulatory Commission ("APERC") vide its order in July 2018 ("Impugned Order") allowed APDISCOM to interpret the Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Tariff Determination for Wind Power Projects) Regulations, 2015 (Regulations) in a manner to treat GBI as a pass through in the tariff. Certain subsidiaries of the Group have filed writ petition before the AP HC challenging the vires of the Regulation and the Impugned Order by APERC and were granted an interim stay order in August 2018. In December 2024, the APTEL passed a favourable order in an appeal filed by another industry participant, in which the Group's subsidiaries are also the respondents to judgement. APDISCOM has filed an appeal with the Hon'ble Supreme Court and the Court has directed APDISCOM to deposit the disputed amount with the Court and the appeal is pending for hearing. As of 31 March 2025, trade receivables include an amount of US\$ 144.33 million (31 March 2024: US\$ 128.59 million) pertaining to deductions made by the APDISCOM and claims raised by the Group. The Management is confident of recovery of outstanding dues based on above favourable orders and as per terms of PPAs.

(b) Receivables from Haryana DISCOM

Sikkim Urja Limited ("SUL"), acquired by the Group during the year (refer note 30), had received a favorable order from Central Electricity Regulatory Commission ("CERC") related to termination of PPA by Haryana Power Purchase Centre ("HPPC"), whereby CERC had directed that cancellation of PPA by HPPC is illegal and HPPC is obligated to procure power and pay compensation for the past period. HPPC has approached APTEL for interim stay on the CERC order. In April 24, APTEL has not granted interim stay to HPPC and directed to release the compensation awarded to SUL against bank guarantee. APTEL in its interim order, is prima facie, of the view that HPPC is liable to make payment at least up to the termination becoming effective. Accordingly, receivable of US\$ 56.57 million recognised for the above mentioned period for the year ended 31 March 2024, which remains outstanding pending submission of the required bank guarantee by SUL.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

29 Leases

Leases as lessee

The Group leases assets like office premises and lands for development of plants. These leases typically run for a period of 3 to 25 years, with an option to renew the lease after that date. The Group recognises right-of-use assets and lease liabilities for majority of leases.

The Group leases office equipment, vehicles, IT equipment and certain office and accommodation facilities with contract term of 11 months are classified as short-term lease. Certain contracts with term of 12 months to three years for these facilities are classified as low-value lease items. The Group has elected not to recognise right-of-use assets and lease liabilities for these leases.

Information about leases for which the Group is a lessee is presented below:

Right-of-use assets:

Following are the changes in the carrying value of right of use assets:

	Lands	Buildings	Total
Recognised on 01 April 2023	14.38	13.69	28.07
Additions	1.97	0.91	2.88
Acquisition through business combination (refer note 7)	5.18	-	5.18
Exchange differences	(0.21)	(0.20)	(0.41)
Deletions	-	-	-
As at 31 March 2024	21.32	14.40	35.72
Additions	-	0.75	0.75
Acquisition through business combination (refer note 7)	21.74	-	21.74
Exchange differences	(0.11)	(0.35)	(0.46)
Deletions	-	(0.98)	(0.98)
As at 31 March 2025	42.95	13.82	56.77
Accumulated depreciation:			
As at 01 April 2023	2.31	3.10	5.41
Charge for the year	0.63	1.66	2.29
Deletions	-	-	-
Exchange differences	(0.04)	(0.05)	(0.09)
As at 31 March 2024	2.90	4.71	7.61
Charge for the year	0.84	1.63	2.47
Deletions	-	(0.37)	(0.37)
Exchange differences	(0.10)	(0.12)	(0.22)
As at 31 March 2025	3.64	5.85	9.49
Net book values			
As at 31 March 2025	39.31	7.97	47.28
As at 31 March 2024	18.42	9.69	28.11

The aggregate charge for the year on ROU assets is included in depreciation and amortisation in the statement of profit or loss in the consolidated financial statements.

The following is the movement in lease liabilities:

	31 March 2025	31 March 2024
Opening balance	12.95	13.33
Additions	0.75	0.91
Finance cost accrued during the year	1.21	1.33
Payment of lease liabilities	(2.48)	(2.44)
Deletions	(0.74)	-
Translation difference	(0.32)	(0.18)
Closing balance	11.37	12.95
Current	1.40	1.70
Non-current	9.97	11.25

Leases not yet commenced to which Group is committed amounts is Nil.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****29 Leases (continued)**

The following is maturity profile of undiscounted lease payments:

	31 March 2025	31 March 2024
Less than one year	2.40	2.45
One to five years	10.46	11.10
More than five years	3.03	4.23
Total	15.89	17.78

The group does not face a significant liquidity risk with regard to its lease liabilities as the current assets are sufficient to meet the obligations related to lease liabilities as and when they fall due. The weighted average incremental borrowing rate applied to lease liabilities is 9% to 10%.

The following is the amount recognised in statement of profit and loss:

	31 March 2025	31 March 2024
Depreciation expense on right-of-use assets	2.47	2.29
Interest expense on lease liabilities	1.21	1.33
Short-term and low value lease expense	0.96	0.72

There are no variable lease expenses.

Amounts recognised in the statement of cash flows:

	31 March 2025	31 March 2024
Payment of lease liabilities	2.48	2.44

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

30 Business combinations

Acquisition during the financial year ended 31 March 2025:

The Company, through its wholly owned subsidiaries, held a 34.306% equity stake in Sikkim Urja Limited (formerly Teesta Urja Limited) ("SUL"). On 5th March 2025, the Group acquired an additional 60.075% stake in SUL from Sikkim Power Investment Corporation Limited. Pursuant to this acquisition, the Group's total shareholding in SUL has increased to 94.38%, granting it control of SUL. SUL owns and operates a 1,200 MW hydropower energy project in the state of Sikkim.

The Group has assessed whether the set of assets and activities acquired includes, at a minimum, an input and substantive process and whether the acquired set has the ability to produce outputs. The Group has concluded that the acquired set is a business.

The Group has accounted for the above transactions under IFRS 3, "Business Combinations" in the consolidated financial statements on a provisional basis. SUL's share of profit/(loss) is accounted as an equity accounted investee until 4 March 2025. Details of purchase consideration, fair value of the acquiree's assets and liabilities arising from the acquisition and goodwill/ bargain purchase are given below:

Value of the acquiree's assets and liabilities arising from the acquisition, determined provisionally, are as follows:

Property, plant and equipment	963.64
Intangible assets	357.77
Inventories	1.91
Trade receivables	53.69
Other receivables	22.61
Trade and other payables	(58.14)
Cash and cash equivalents	37.33
Bank deposits	1.63
Deferred tax liabilities	(40.06)
Borrowings	(985.92)
Investment in equity-accounted investee (note 33)	74.36
Value of net assets acquired	428.82

Total purchase consideration:

- Cash paid	144.90
Fair value of pre-existing interest in SUL	147.10
Non-controlling interest (5.62%)*	24.09
Value of net assets acquired	(428.82)
Excess of group's interest in the fair value of acquiree's assets and liabilities over cost	112.73
Remeasurement of pre-existing investment (refer note 33)	(15.65)
Excess of group's interest in the fair value of acquiree's assets and liabilities over cost and pre-existing investment	97.08

Net cash outflow on account of business combination:

	Total
Amount paid during the period	144.90
Cash and cash equivalents	(37.33)
Net cash outflow on acquisition	107.57

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

30 Business combinations (continued)

Acquisition during the financial year ended 31 March 2025: (continued)

* Non-controlling interest has been measured at fair value. The Group elected to recognise the non-controlling interest at their proportionate share of the acquired net identifiable assets.

Revenue from operations and loss from the date of acquisition i.e. 5 March 2025 to 31 March 2025, from SUL is Nil and US\$ 4.86 million, respectively. If the acquisitions had occurred on 1 April 2024, the amount of revenue and loss from SUL would have been Nil and US\$ 81.59 million, respectively.

The fair value of acquired trade receivables is US\$ 53.69 million. The gross contractual amount for trade receivables due is US\$ 64.06 million, with a loss allowance of US\$ 10.37 million recognised on acquisition.

Intangible assets represent customer contracts i.e. long-term power purchase agreements to the extent of 300MW, right to operate the balance capacity, right acquired by the Group to retain and sell the power that was otherwise to be supplied free of cost to the Government as per implementation agreement and extension of concession period. Fair value licence determined based on recent market transaction and the present value of expected future free cash flows.

SUL owns and operates a 1,200 MW hydropower energy project in the state of Sikkim. Consequent to a flash flood on the intervening night of 03 October 2023 and 4 October 2023, SUL has suffered damages to various operating assets, resulting in complete stoppage of the generation of the power w.e.f. 4 October 2023. SUL has commenced the restoration activities, reconstruction of dam and is actively working towards resuming power generation at the earliest possible time.

Excess of group's interest in the fair value of acquiree's assets and liabilities over cost is primarily attributable to the Seller's strategic exit from SUL, bilateral negotiations between the parties, and damage to assets caused by a flash flood. This has resulted in a gain of US\$ 97.08 million. Costs associated with acquisitions are not significant and have been included in other operating expenses in profit or loss.

The Group has reviewed all pending legal matters as at the date of acquisition. Based on the assessment of available information, status of the cases, and legal advice obtained, the Group has concluded that no contingent liability needs to be recognised. The Group will continue to monitor these matters and reassess if new information becomes available.

Fair values measured on a provisional basis

The valuation techniques used for measuring the fair value of material assets acquired on a provisional basis were as follows:

Plant, property and equipment - Replacement Cost Method. Represents the theoretical cost of current labour and materials necessary to construct or acquire a new asset of similar utility to the subject asset. Similar utility refers to similar economic satisfaction. That is, the substitute is comparable in terms of its utility to the owner, but it is not necessarily an exact duplicate. The fair value of the Plant, property and equipment has been measured provisionally, pending completion of an independent valuation.

Power Purchase Agreements - Multi Period Excess Earnings Method ("MEEM"). Power Purchase Agreements (PPAs) are long-term customer contracts having a term of 35 years. The MEEM is commonly used when a reliable direct measurement of future economic benefits generated by an intangible asset is not possible. The method takes a 'residual approach' to estimating the income that an intangible is expected to generate. It generally starts with the total expected income streams for a business or group of assets as whole and deducts charges for all the other assets used to generate income with the intangible asset under review during its economic life.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

30 Business combinations (continued)

Acquisitions during the financial year ended 31 March 2024:

During the previous year, the Company through its wholly owned subsidiary Greenko Energies Private Limited (“GEPL”) acquired 3 operational hydro power projects, Nanti Hydro Power Private Limited (NHPPL), Taranda Hydro Power Private Limited (THPPL) and Panchhor Hydro Power Private Limited (PHPPL), from Astha Green Energy Ventures India Private Limited. This portfolio consists of 51.10 MW operational hydro projects. These projects are located in the state of Himachal Pradesh, India and referred to as “Himachal Projects”. The Group has obtained the control of Himachal Projects on 31 July 2023. The Group has acquired 100% shareholding in THPPL and PHPPL and 85.14% in NHPPL.

The Company, through its wholly owned subsidiaries GEPL and Greenko Power Projects (Mauritius) limited, acquired GI Hydro Private Limited (“GI Hydro”). GI Hydro is an operational entity with a capacity of 110 MW hydro project located in Sikkim, India. The Group has obtained the control of GI Hydro on 30 March 2024. The Group has acquired 100% stake of shares out of which 87% of shares has been transferred in the name of the Group on a fully diluted as at 31 March 2024 and the balance shares transfer is in progress which Group believes is procedural in nature accordingly, Group has accounted for 100% in accordance with IFRS 3.

The Group has assessed whether the set of assets and activities acquired includes, at a minimum, an input and substantive process and whether the acquired set has the ability to produce outputs. The Group has concluded that the acquired set is a business.

The Group has accounted for the above transactions under IFRS 3, “Business Combinations” in the consolidated financial statements. Details of purchase consideration, fair value of the acquiree’s assets and liabilities arising from the acquisition and goodwill/ bargain purchase are given below:

	Himachal Projects	GI Hydro	Total
Total purchase consideration	32.11	64.63	96.74
Value of net assets acquired	29.77	42.44	72.21
Goodwill	2.34	22.19	24.53

Value of the acquiree’s assets and liabilities arising from the acquisition are as follows:

	Himachal Projects	GI Hydro	Total
Property, plant and equipment	80.05	100.46	180.51
Intangible assets (customer contracts)	4.81	22.56	27.37
Loans and advances	-	40.42	40.42
Net working capital	(1.92)	0.29	(1.63)
Cash and cash equivalents	0.89	2.56	3.45
Bank deposits	1.84	0.09	1.93
Deferred tax asset/ (liabilities)	(6.96)	1.60	(5.36)
Borrowings	(47.91)	(125.54)	(173.45)
Non-controlling interests	(1.03)	-	(1.03)
Net assets	29.77	42.44	72.21

Net cash outflow on account of business combination:

	Himachal Projects	GI Hydro	Total
Amount paid during the period	29.85	46.37	76.22
Cash and cash equivalents	(0.89)	(2.56)	(3.45)
Net cash outflow on acquisition	28.96	43.81	72.77
Consideration payable	2.26	18.26	20.52

Revenue from operations and loss from the date of acquisition from these entities is US\$ 5.10 million and US\$ 1.37 million, respectively. If the acquisitions had occurred on 1 April 2023, the amount of revenue and loss from these entities would have been US\$ 26.58 million and US\$ 9.80 million, respectively.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

30 Business combinations (continued)

Acquisition during the financial year ended 31 March 2024: (continued)

The trade receivables comprise gross contractual amounts due of US\$ 3.45 million which are expected to be fully recoverable as at the date of acquisition.

Goodwill denotes the value of expected higher profitability on account of the acquisition. Non-controlling interest has been measured at fair value. Costs associated with acquisitions are not significant and have been included in other operating expenses in profit or loss.

Measurement of fair values:

The valuation techniques used for measuring the fair value of material assets acquired were as follows:

Plant, property and equipment - Replacement Cost Method. Represents the theoretical cost of current labour and materials necessary to construct or acquire a new asset of similar utility to the subject asset. Similar utility refers to similar economic satisfaction. That is, the substitute is comparable in terms of its utility to the owner, but it is not necessarily an exact duplicate.

Intangible assets: Power Purchase Agreements - Multi Period Excess Earnings Method ("MEEM"). Power Purchase Agreements (PPAs) are long-term customer contracts having a term of 20 to 40 years. The MEEM is commonly used when a reliable direct measurement of future economic benefits generated by an intangible asset is not possible. The method takes a 'residual approach' to estimating the income that an intangible is expected to generate. It generally starts with the total expected income streams for a business or group of assets as whole and deducts charges for all the other assets used to generate income with the intangible asset under review during its economic life.

31 Capital Management

The Group being in a capital intensive industry, its objective is to maintain a strong capital base to sustain future growth of the business. The Group's capital requirement is mainly to fund its capacity expansion and strategic acquisitions.

The Group sets the amount of capital required on the basis of long-term operating plans for development of new power plants and acquisitions opportunities identified by the Group. On annual basis, the Group prepares a model to evaluate the necessary funding required and fund the development activities primarily through long-term loans secured against each power plant with appropriate equity contribution. The Group is not subject to any externally imposed capital requirements.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****32 Related-party disclosures**

- a) Cambourne Investment Pte Limited, an affiliate of GIC (Ventures) Pte. Ltd (“GIC”) is considered as the Holding Company of the Group with shareholding of 57.98% (31 March 2024: 57.45%) and GIC is the Ultimate Holding Company. Abu Dhabi Investment Authority (“ADIA”) and Orix Corporation, Japan held the shareholding of 14.55% and 20.00% (31 March 2024: 14.41% and 20.48%), respectively as on 31 March 2025. Further, Greenko Ventures Limited, GVL Management Services Limited and Horizontes Capital Partners Limited, in which Anil Kumar Chalamalasetty and Mahesh Kolli (Non-Executive Directors) have a beneficial interest, holds 7.47% (31 March 2024: 7.65%) shareholding of the Company. Refer note 34(a) for subsequent change in shareholding structure.

- b) The following transactions were carried out with related parties:

(i) Key management compensation:

	31 March 2025	31 March 2024
Short-term employee benefits		
Mr. Om Prakash Bhatt	0.26	0.26
Mr. Kunnasagaran Chinniah	0.08	0.08
Mr. Nassereddin Mukhtar Munjee	0.08	0.08
Mr. Mark Gainsborough	-	0.08
Mr. Shankar Krishnamoorthy	0.07	-
Mr. Hidetake Takahashi	0.03	0.03
	0.52	0.53

- (ii) Greenko Foundation, a non-profit organisation in which key management personnel are members of governing body:

	31 March 2025	31 March 2024
Contribution for corporate social responsibility activities	2.34	1.74

- (iii) Ace Urban Infocity Limited, entity in which Non-Executive Directors have beneficial ownership:

	31 March 2025	31 March 2024
Corporate office lease rent	2.71	1.99
Trade payables	0.58	0.34

- (iv) AM Green Ammonia (India) Private Limited, entity in which shareholders have beneficial ownership:

	31 March 2025	31 March 2024
Sale of investment in subsidiary*	12.27	-

* During the previous year, Greenko Energies Private Limited entered into a share purchase agreement with AM Green Ammonia (India) Private Limited for the sale of Greenko ZeroC Private Limited (“Greenko ZeroC”). The Group had determined not to progress further into the green molecules products business at this time and to restrict its operations to power generation and storage business. The conditions precedent to the sale of Greenko ZeroC were satisfied during the year, and accordingly, the sale was concluded in June 2024.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

33 Equity-accounted investees

Carrying value of investment in equity-accounted investees:

	31 March 2025	31 March 2024
Sikkim Urja Limited*	-	189.07
John Cockerill Greenko Hydrogen Solutions Mauritius Limited	0.03	0.05
Sikkim Power Transmission Limited**	75.50	-
	75.53	189.12

* Accounted as an associate till 4 March 2025. The Group acquired a majority stake on 5 March 2025. Refer note 30.

** Sikkim Power Transmission Limited ("SPTL") is a jointly controlled entity of Sikkim Urja Limited ("SUL"), in which SUL holds a 69.08% equity stake.

Share of profit/ (loss) from equity-accounted investees:

	31 March 2025	31 March 2024
Sikkim Urja Limited	(26.32)	(17.73)
John Cockerill Greenko Hydrogen Solutions Mauritius Limited	(0.02)	(0.04)
Sikkim Power Transmission Limited	0.45	-
	(25.89)	(17.77)

Material equity-accounted investees:

Sikkim Urja Limited ("SUL"):

(i) Remeasurement of pre-existing investment in SUL:

The Company, through its wholly owned subsidiaries, held a 34.31% equity stake in Sikkim Urja Limited ("SUL"). On 5th March 2025, the Group acquired an additional 60.08% stake in SUL from Sikkim Power Investment Corporation Limited. Pursuant to this acquisition, the Group's total shareholding in SUL has increased to 94.38%, granting it control of SUL.

The difference between the acquisition-date fair value of the previously held 34.31% stake and the carrying value of investment in SUL on 4 March 2025 was recognised immediately in profit or loss.

Fair value of pre-existing interest in SUL	147.10
Carrying value of investment:	
- Carrying value as at 1 April 2024	189.07
- Share of loss till 4 March 2025	(26.32)
	(162.75)
Remeasurement of pre-existing investment	(15.65)

(ii) Share of loss for the year ended 31 March 2025:

	4 March 2025	31 March 2024
Percentage of ownership interest	34.31%	34.31%
Non-current assets	-	1,167.20
Current assets	-	191.63
Non-current liabilities	-	(781.37)
Current liabilities	-	(77.05)
Net assets (100%)	-	500.41
Group's share of net assets	-	171.69
Exchange differences	-	17.38
Carrying amount of interest in associate	-	189.07
Revenue	-	252.65
Loss for the period/year	(76.75)	(53.05)
Other comprehensive income for the period/ year	0.03	(0.05)
Total comprehensive loss for the year	(76.72)	(53.10)
Group's share of loss from SUL	(26.32)	(17.73)

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****33 Equity-accounted investees (continued)****Sikkim Urja Limited (“SUL”): (continued)****(iii) Insurance claim on assets damaged due to flood:**

Consequent to a flash flood on the intervening night of 03 October 2023 and 4 October 2023, SUL had suffered damages to various operating assets, resulting in complete stoppage of the generation of the power w.e.f. 4 October 2023. SUL is focusing on restoration activities and reconstruction of dam to resume power generation at the earliest. SUL has notified its insurers of the matter and has submitted the preliminary estimate for material damage and business interruption loss. The surveyors appointed by the insurers has submitted the initial status report to insurers on the damage, reinstatement status, adjustments to the provisional estimate submitted by SUL. The claim by SUL is subject to root cause of the incident and the factors leading the flash flood is under evaluation by the committee appointed by the insurers. SUL had decapitalised the net carrying value of assets damaged by the flash flood and the recognition of insurance claim income will be based upon confirmation from the insurers. During the year, SUL received an on-account payment of US\$ 29.21 million from insurance company, which has been recognised as income, considering the virtual certainty of recovery. SUL is confident of recovery of major portion of revival costs and revenue loss from insurance company.

Sikkim Power Transmission Limited (“SPTL”):

	31 March 2025
Percentage of ownership interest	69.08%
Non-current assets	129.38
Current assets	31.98
Non-current liabilities	66.73
Current liabilities	18.63
Net assets (100%)	76.00
Group’s share of net assets (69.08%)	52.50
Goodwill	23.89
Exchange differences	(0.89)
Carrying amount of interest in joint venture	75.50
	05 March 2025 to 31 March 2025
Revenue	1.93
Total comprehensive loss for the year	0.65
Group’s share of profit from SPTL	0.45

34 Subsequent events

- a) On 29 June 2025, Orix Corporation, Japan, which held a 20.00% equity stake in the Company as of 31 March 2025, entered into a share purchase agreement with AM Green Power B.V., an entity in which Anil Kumar Chalamalasetty and Mahesh Kolli, Non-Executive Directors of the Company, have a beneficial interest, for the sale of 17.54% equity stake in the Company. The closing and transfer of shares was completed on 11 July 2025.
- b) There have been no other significant events after the reporting date which requires disclosures or amendments to the consolidated financial statements.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion should be read in conjunction with, and is qualified in its entirety by reference to, the Audited Consolidated Financial Statements and the related notes thereto of Greenko Energy Holdings ("Parent" or "Parent Guarantor") and the Audited Combined Financial Statements and the related notes thereto of Greenko Dutch B.V. ("Restricted Group"), Greenko Power II Limited ("Restricted Group IV") and Greenko Wind Projects (Mauritius) Limited (Restricted Group V) for the year ended 31 March 2025 (FY2025).

Overview

As of 31 March 2025, our portfolio of wind, solar and hydro assets consisted of 6,660.4 MW, comprising operational hydropower energy projects with a total installed capacity of 1,950.5 MW (includes recent acquisition of 1,200 MW of Teesta III Hydropower project), operational wind energy projects with a total installed capacity of 3,172.0 MW and operational solar energy projects with a total installed capacity of 1,537.9 MW.

We are also developing standalone pump storage projects (SPSPs) with a total capacity of 7,000 MW across four states of India. Currently, the Pinnapuram SPSP of 1,680 MW in the state of Andhra Pradesh and Gandhi Sagar SPSP of 1,920 MW in the state of Madhya Pradesh are under construction and Saundatti SPSP and Shahpur SPSP in the states of Karnataka and Rajasthan respectively, are in the pre-construction phase with a total capacity of 3,400 MW. Separately, we also have 5,660 MW of SPSP projects in pre-development phase across Maharashtra and Uttar Pradesh. The SPSPs are expected to be connected to the national grid forming a cloud storage network and providing access to services which help harness the power of solar and wind resources with digitally connected storage infrastructure to provide scheduled and flexible power. The Pinnapuram SPSP has commissioned a few turbines and has commenced initial generation. Full-scale generation is expected by September 2025. The Gandhi Sagar SPSP is expected to be completed and become operational in 2026. We are also developing a 1,500 MW AC/2,100 MW DC solar photovoltaic plant ("Solar Component Plant") in close proximity to Pinnapuram SPSP.

The Parent, through its wholly owned subsidiaries, held a 34.306% equity stake in Sikkim Urja Limited (formerly Teesta Urja Limited) ("SUL"). On 5th March 2025, we acquired an additional 60.075% stake in SUL from Sikkim Power Investment Corporation Limited. Pursuant to this acquisition, the Group's total shareholding in SUL has increased to 94.38%, granting it control of SUL. SUL owns and operates a 1,200 MW Teesta III hydropower energy project in the state of Sikkim. Consequent to a flash flood on the intervening night of 03 October 2023 and 4 October 2023, SUL has suffered damages to various operating assets, resulting in complete stoppage of the generation of the power w.e.f. 4 October 2023. SUL has commenced the restoration activities, reconstruction of dam and is actively working towards resuming power generation at the earliest possible time. Further details of SUL are given in note 30 and note 33 of the Audited Consolidated Financial Statements of FY2025.

Factors Affecting our Results of Operations

Impact of Weather and Seasonality

The performance of each of our projects is measured by its average plant load factor ("PLF"), which is the project's actual generation output as a percentage of its installed capacity over a period of time.

Weather conditions can have a significant effect on our power generating activities. The profitability of a wind energy project is directly correlated with wind conditions at the project site. Variations in wind conditions occur as a result of fluctuations in wind currents on a daily, monthly and seasonal basis and, over the long term, as a result of more general changes in climate. In particular, wind conditions are generally tied to the monsoon season in India and are impacted by the strength of each particular monsoon season. The monsoon season in India runs from June to September and we generate approximately 60.0% of our annual production of wind power energy during this period. The wind performance of wind energy projects in different areas of India are correlated to a certain extent, as at times weather patterns across the whole of India are likely to have an influence on wind patterns and, consequently, on revenues generated by wind energy projects across the whole of India.

Hydroelectric power generation is dependent on the amount of rainfall, snow melt and glacier melt in the regions in which our hydropower energy projects are located, which vary considerably from quarter to quarter and from year to year. Our operating hydropower energy projects in the Himachal Pradesh, Uttarakhand and Sikkim northern clusters are dependent on rainfall, snow melt and glacier melt. Our hydropower energy projects in the Karnataka southern cluster are situated on rivers that are primarily monsoon-dependent and are expected to run at full capacity during the four-month wet season, which is usually from June to September, and generate negligible amounts of power during the remaining period of the year. Any reduction in seasonal rainfall, snow melt or glacier melt, a weak monsoon season or change from the expected timing could cause our hydropower energy projects to run at a reduced capacity and therefore produce less electricity, impacting our profitability.

Conversely, if hydrological conditions are such that too much rainfall occurs at any one time, water may flow too quickly and at volumes in excess of a particular hydropower energy project's designated flood levels, which may result in shutdowns. Where rainfall levels are in the normal range in terms of overall quantum for the year but a substantial portion is concentrated for a shorter period of time, our hydropower energy projects will generate less power in the course of the year and consequently, this will impact the revenues derived from our hydropower energy projects. For example, due to flash floods in Himachal Pradesh, the switchyard of our 100 MW Malana hydropower energy project was impacted, resulting in a complete halt in power generation beginning on August 1, 2024. We have initiated actions to restore power generation by the middle of FY2026.

Furthermore, in October 2023, a cloudburst caused floods in Sikkim resulting in damage to various infrastructure and operating assets at both our Sneha Kinetic (Dikchu hydro energy project) and the 1,200 MW hydro energy project owned by SUL (in which we recently increased our equity interest from 34.31% to 94.38%), resulting in complete stoppage of operations at these projects. Power generation at Sneha Kinetic resumed in November 2024. SUL is focusing on restoration activities and reconstruction of the dam.

Any delay in construction of the new dam, potential recovery from insurance, additional capital expenditure and restoration costs to the extent not fully covered by insurance, could have a material adverse effect on our investment in SUL.

Unlike the resources for our wind energy projects and hydropower energy projects which are concentrated in specific regions and sensitive to the monsoon season, solar power generation is viable across India throughout most of the year as India ranks among the highest irradiation-receiving countries in the world. The energy output performance of our solar energy projects is dependent in part on the amount of sunlight and the ambient temperatures. As a result, our revenue in the past has been impacted by rains and sunlight. Our solar energy output decreases in monsoon seasons due to less sunlight whereas it increases during winter and summer months. Typically, our revenue attributable to our solar energy projects is the lowest from June to September and highest from January to March of any given fiscal year.

We are also subject to the effects of the weather on demand for electricity in India and consequently, our results of operations are affected by variations in general weather conditions. Generally, demand for electricity peaks in winter and summer. Typically, when winters are warmer than expected and summers are cooler than expected, demand for energy is lower than forecasted. While our assets portfolio are spread across the geography in India, significant variations from normal weather where our projects are located could have a material impact on our results of operations to the extent we are not protected from exposures to variation in demand through long-term contracts.

Our assets portfolio consists of wind, hydro and solar spread across the geography in India. Hence our revenues are constant over the period irrespective of seasonality and weather conditions.

Natural Disaster Events

A natural disaster, severe weather conditions or an accident that damages or otherwise adversely affects any of our operations could have a material adverse effect on our business, cash flows, financial condition and results of operations. Severe flooding, lightning strikes, earthquakes, extreme wind conditions, severe storms, wildfires, and other unfavorable weather conditions (including those from climate change) or natural disasters could impact water flows of the rivers on which our operations depend, damage our property and assets or require us to shut down our turbines, solar panels or related equipment and facilities, impeding our ability to maintain and operate our projects and decreasing electricity production levels and revenues. Any of these events, to the extent not fully covered by insurance, could have a material adverse effect on our business, cash flows, financial condition and results of operations. Our assets portfolio is covered under industrial all-risk policies.

We have insurance policies covering certain risks associated with our business. Our insurance policies do not, however, cover losses as a result of force majeure, terrorist attacks or sabotage, among other things. We generally do not maintain insurance for certain environmental risks, such as environmental contamination. Certain risks relating to natural events are not insurable. In addition, our insurance policies are subject to annual review and renewal by our insurers and may not be renewed on similar or favorable terms or at all. A serious uninsured loss or a loss significantly exceeding the limits of our insurance policies could have a material adverse effect on our business, cash flows, financial condition and results of operations. Following recent damages to hydro projects, insurers have imposed caps on loss coverage for hydro energy projects. Consequently, the renewal of insurance policies for few of our hydro energy projects are currently under negotiation with insurance providers to secure broader coverage.

Significant Recent Growth

We have significantly expanded our installed base of operational projects. In recent years, we have made a number of acquisitions to increase the total generating capacity of our projects, with a focus on acquiring operational and advanced construction projects near our existing and upcoming project clusters. We have also developed and are continuing to develop a number of projects. Our rapid growth makes it difficult to compare our consolidated results from period to period.

On 5th March 2025, we acquired an additional 60.075% stake in SUL from Sikkim Power Investment Corporation Limited. Pursuant to this acquisition, the Group's total shareholding in SUL has increased to 94.38%, granting it control of SUL. SUL owns and operates a 1,200 MW Teesta III hydropower energy project in the state of Sikkim.

We are also developing standalone pump storage projects (SPSPs) with a total capacity of 7,000 MW across four states of India. Currently, the Pinnapuram SPSP of 1,680 MW in the state of Andhra Pradesh and Gandhi Sagar SPSP of 1,920 MW in the state of Madhya Pradesh are under construction and Saundatti SPSP and Shahpur SPSP in the states of Karnataka and Rajasthan respectively, are in the pre-construction phase with a total capacity of 3,400 MW. Separately, we also have 5,660 MW of SPSP projects in pre-development phase across Maharashtra and Uttar Pradesh. We are also developing a 1,500 MW AC/2,100 MW DC solar photovoltaic plant ("Solar Component Plant") in close proximity to Pinnapuram SPSP.

Our operating results will, in part, depend upon our ability to transition these projects into commercial operations in accordance with our existing construction budgets and schedules.

As of March 31, 2025, we had wind, solar and hydro operational projects with a combined installed capacity of 6,660.4 MW. As our business has grown, we have increased our expenditures on general and administrative functions necessary to support this growth and support our operations. As part of our efforts to reduce risks in our business, although we currently outsource the operations and maintenance of our OEM turbines to suppliers, we are also actively developing in-house skills concurrently to oversee and back-up the operations and maintenance of our wind energy turbines, a model which is different from that generally adopted by our competitors. As of March 31, 2025, the operation and maintenance of approximately 1,523.0 MW of our wind energy projects was being undertaken in-house. In addition, we perform in-house operation and maintenance for all our hydro and solar assets, taking our in-house operation and maintenance capacity to approximately 3,600 MW as of March 31, 2025.

Operation of Our Projects

Our results of operations are materially influenced by the degree to which we operate our projects in order to achieve maximum generation volumes. We intend to achieve growth by improving the availability and capacity of our projects while minimizing planned and unplanned project downtime. The number and length of planned outages, undertaken in order to perform necessary inspections and testing to comply with industry regulations and to permit us to carry out any maintenance activities, can impact operating results. When possible, we seek to schedule the timing of planned outages to coincide with periods of relatively low demand for power at the relevant project. Likewise, unplanned outages can negatively affect our operating results, even if such outages are covered by insurance.

In addition, when we purchase turbines, our contracts with suppliers typically include comprehensive O&M service for a period of five to seven years (with free service, in some cases, for the first two years), a warranty in respect of the turbines for a minimum period of two years from the earlier of the date of commissioning or the date of supply, a power curve guarantee which assures optimum operational performance of the turbines as well as a guaranteed performance commitment in the form of a minimum availability guarantee of 97% during the wind season which assures the turbines' availability to generate electricity for a specified percentage of the time with liquidated damages calculated by way of revenue loss subject to a cap.

Power Purchase Agreements

One of the key factors which affects our results of operations is our ability to enter into long-term PPAs for our generated power, thereby enhancing the security and long-term visibility of our revenues and limiting the impact of market price variability on our revenues. Almost all of our generated power is sold under PPAs to state and central government utilities, industrial and commercial consumers and captive consumers. While these PPAs reduce exposure to volatility in the market price for power, the predictability of our operating results and cash flows vary by project based on the negotiated terms of these agreements, in particular the tariffs.

We expect the revenue structure of our SPSPs will be fixed on a per MW storage capacity basis.

Our diversified mix of revenue streams balances certainty in revenue and upside potential to underpin a certain level of revenue growth. Our existing revenue model offers strong earnings visibility as a majority of our PPAs are based on FITs, with further upside from direct third party sales through our PPAs with commercial offtakers linked to commercial tariff escalations and inflation as well as future merchant sales.

Capital Expenditure Costs

Demand for qualified labor and components in our industry have increased over the last few years. This has led to increases in the costs of construction and maintenance of power generation projects. Capital expenditures are necessary to construct, maintain and/or improve the operating conditions of our projects and meet prudential operating standards. Future costs will be highly dependent on the cost of components and availability of contractors that can perform the necessary work to construct, maintain and/or improve our projects.

Exchange Rate Fluctuations

The Audited Consolidated Financial Statements and the Audited Combined Financial Statements are presented in U.S. dollars. We have raised equity and a significant portion of our debt outside India which is always in U.S. dollars. However, the functional currency of our operating subsidiaries in India is Indian Rupees and they generate revenues in Indian Rupees. Accordingly, the results of operations of the Parent and the Restricted Groups will be impacted by the strength of the U.S. dollar as measured against the Indian Rupee due to translational effects. To the extent that the Indian Rupee strengthens or weakens against the U.S. dollar, the Parent's consolidated and the Restricted Group's combined results of operations presented in U.S. dollars will improve or decline, respectively. In addition, we have made borrowings denominated in U.S. dollars and have invested the same in our Indian operating entities, in respect of which we are exposed to foreign currency exchange risk. The results of operations of the Parent and the Restricted Groups may be affected if there is significant fluctuation among those currencies.

Government Policies and Initiatives

We depend in part on government policies and initiatives that support clean energy and enhance the economic feasibility of developing clean energy projects. For several years, India has adopted policies and subsidies actively supporting clean energy. Although we do not directly receive government subsidies, preferential tariffs for clean energy have been established in many states, ranging from approximately Rs.2.50/kWh to Rs.7.01/kWh. In addition, the Generation Based Incentive ("GBI") scheme, which provides an incremental incentive of Rs.0.5/kWh capped at Rs.10 million per MW, was reinstated in April 2013 for new wind energy projects commissioned on or by March 31, 2017. For solar energy, the tariff is generally determined through a competitive bidding process.

These regulatory initiatives have contributed to demand for clean energy generally and therefore for power generated by our clean energy projects. Regulation also contributes to the revenue received for the power our projects generate. The support for clean energy has been strong in recent years, and the Government of India has periodically reaffirmed its desire to sustain and strengthen that support with a target to achieve net zero by 2070. The Central Electricity Authority released the revised National Electricity Plan which targets a total installed capacity of 900 GW by 2031-32, more than double from the current capacity of 418 GW. Of this solar, wind and PSP are expected to contribute 40% (364 GW), 14% (122 GW) and 3% (27 GW), respectively.

Additional regulatory requirements could contribute to increases in demand for clean energy and/or to increases in power prices. For example, the aim of the Government of India is for 62% of India's energy requirements to be derived from renewable energy sources by FY2030 and the renewable purchase obligation ("RPO") is one of the regulatory measures implemented to ensure the achievement of this goal.

To this end, distribution companies of a state, open access consumers and captive consumers are obligated to purchase a certain percentage of their power from renewable sources under the RPO rules. Further, the distribution companies are also obligated to purchase a certain percentage of their power from hydropower sources under the HPO rules, which can be met through purchase of power through SPSPs.

The MoP, pursuant to the order dated January 29, 2021, regularized Hydro Power Obligation (“HPO”) in which it revised the trajectory of non-solar RPOs. In case DISCOMs are unable to meet these HPO obligations, they will be required to purchase the corresponding amount of Hydro Energy Certificates (“HEC”) capping price of Rs.5.50 per unit of electrical energy with effect from March 8, 2019, to March 31, 2021, and with annual escalation of 5% thereafter for compliance.

The MoP has issued the Carbon Credit Trading Scheme, 2023, which aims to decarbonize the Indian economy by pricing GHG emissions through trading of carbon credits. The scheme will align with the international carbon registries. This provides a good platform for establishing carbon credits for our Pumped Storage Projects (PSPs).

A failure to continue, extend or renew the several regulatory incentives and programs currently in place in India could have a material adverse impact on our business, results of operations, financial condition and cash flows.

Financing Requirements

Energy project development and construction are capital intensive. We incur costs and expenses for the purchase of turbines, the purchase of land, feasibility studies, and construction and other development costs. As a result, our ability to access financing is crucial to our growth strategy. While we expect to fund the construction and development of our projects with a combination of cash flows from operations, debt financings and equity financings, our ability to arrange for such financing remains subject to factors affecting the macro-economic environment.

Principal Statement of profit or loss and other comprehensive income items

The following is a brief description of the principal line items that are included in the statement of profit or loss and other comprehensive income in the consolidated financial statements and combined financial statements.

Revenue

Our revenue consists of the sale of power, the sale of renewable energy certificates ("RECs") and Generation Based Incentive ("GBI").

Revenue from the sale of electricity is recognized over time for number of units of electricity exported in accordance with joint meter readings undertaken with transmission companies at the rates prevailing on the date of export as determined by the power purchase agreement/feed-in-tariff policy/market rates as applicable less the wheeling and banking charges applicable if any. Claims for delayed payment charges and other claims, if any, are recognized as per the terms of power purchase agreements only when it is probable that we will collect the same.

Revenue from sale of RECs is recognized after registration of the project with central and state government authorities, generation of power and execution of a contract for sale through recognized energy exchanges in India.

Revenue from GBI is recognized based on the number of units exported and if the eligibility criteria is met in accordance with the guidelines issued by regulatory authority for GBI Scheme. Electricity, RECs and GBI are treated as joint products, as they are generated simultaneously.

Other Operating Income

Other operating income refers to income from activities other than normal business operations and includes profit or loss on sale and disposal of assets, claims against OEM contractors, insurance claims, amortization of grants, and fees incidental to business.

Revenue from a contract to provide services is recognized over time based on output method where direct measurements of value to the customer are based on surveys of performance completed to date.

Cost of Material and Power Generation Expenses

Cost of material and power generation expenses generally include the consumption of stores and spares, operation and maintenance expenses, insurance costs and plant-related direct expenses.

Employee Benefits Expense

Employee benefits expense comprises salaries and wages, employee welfare expenses, contributions towards defined contribution plans and a group gratuity plan with Life Insurance Corporation of India and compensation for employee absences.

Other Expenses

Other expenses include office administration, rent for short-term leases, traveling expenses, professional charges, communication, internet, stationary, rates and taxes.

Impairment Loss on Trade Receivables

In accordance with IFRS 9, we have implemented the expected credit loss ("ECL") model for measurement and recognition of impairment loss on financial assets. Financial assets at amortized cost include trade receivables including unbilled receivables, other receivables, security deposits, bank deposits and cash and cash equivalents.

Allowance for ECL has been calculated in line with requirements under IFRS 9. Our trade receivables have no significant financing component, so we have used the simplified method for providing for these under IFRS 9. Therefore, the impairment loss is measured at lifetime ECL. An impairment analysis was performed at each reporting date using a provision matrix to measure ECL and adjusted for forward looking information. The calculation reflects the probability weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, ageing, current conditions and forecasts of future economic conditions.

Loss allowances for financial assets measured at amortized cost are deducted from the gross carrying amount of the assets.

The gross carrying amount of a financial asset is written off (either partially or in full) to the extent that there is no realistic prospect of recovery. This is generally the case when we determine that the debtor does not have assets or sources of income that could generate sufficient cash flows or intention to repay the amounts subject to the write-off. However, financial assets that are written off could still be subject to enforcement activities under our recovery procedures, taking into account legal advice where appropriate. Any recoveries made are recognized in profit or loss.

Impairment of Non-Financial Assets

Assets that have an indefinite useful life, for example, goodwill, are not subject to amortization and are tested for impairment annually at yearend, or more frequently when there is an indication that the asset may be impaired. Assets that are subject to amortization and depreciation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value-in-use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units). Value-in-use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessment of the time value of the money and risk specific to the asset or cash-generating unit.

Non-financial assets other than goodwill that suffered impairment are reviewed for possible reversal of the impairment at each reporting date.

Depreciation and Amortization

Depreciation in value of tangible assets

Property, plant and equipment is stated at historical cost, less accumulated depreciation and any impairment. Freehold land is not depreciated. Historical cost includes expenditure that is directly attributable to the acquisition of the items and borrowing costs during the construction period. Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with them will flow to us and the cost of the item can be measured reliably. All repairs and maintenance expenditure are charged to statement of profit or loss during the period in which they are incurred. Depreciation is calculated on a straight-line basis over the estimated useful life of the asset as follows:

Asset Category	Useful Life
Buildings	25-40 years
Plant and machinery	15-40 years
Furniture, fixtures and equipment	5-10 years
Vehicles.....	5-10 years

Amortization and impairment in value of intangible assets

Intangible assets acquired individually, with a group of other assets or in a business combination are carried at cost less accumulated amortization and any impairment. The intangible assets (other than goodwill) are amortized over their estimated useful lives in proportion to the economic benefits consumed in each period. The estimated useful lives of the intangible assets (other than goodwill) are as follows:

Asset Category	Useful Life
Licenses	14-40 years
Development fee.....	25 years
PPAs.....	5-33 years

Finance Income

Finance income comprises of interest income, dividend income, the net gain on financial assets at fair value through profit or loss and the foreign currency gain on financial assets and financial liabilities (including derivative assets and liabilities). Dividend income is recognized in profit or loss on the date on which our right to receive payment is established.

Finance Costs

Finance costs comprises of interest expense, finance cost on lease liabilities, the net loss on financial assets at fair value through profit or loss and the foreign currency loss on financial assets and financial liabilities (including derivative assets and liabilities). Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are capitalized during the period of time that is necessary to complete and prepare the asset for its intended use or sale.

Excess of Our Interest in the Fair Value of Acquiree's Assets and Liabilities over Cost

Excess of our interest in the fair value of acquiree's assets and liabilities over cost represents value which we gained in an acquisition due to our bilateral negotiations and also on account of seller's exit from operations resulted into gain.

Share of Profit/(Loss) from Equity-Accounted Investees

Share of profit/(loss) from equity-accounted investees represents our share of profit or loss attributable to the entities for which we hold a minority interest.

Income tax expense

Income tax expense represents the provision of income tax for our subsidiaries in India towards current and deferred taxes. Substantially all of our operations are based in India and are taxable as per Indian Income Tax Act, 1961. A majority of our Indian subsidiaries qualify for deduction from taxable income under section 80-IA of the Indian Income Tax Act, 1961. The exemption is only available to the projects completed on or before March 31, 2017. The tax holiday period under the Indian Income Tax Act is for ten consecutive tax assessment years out of a total of 15 consecutive tax assessment years from the tax assessment year in which commercial operations commenced. However, these subsidiaries are still liable to pay minimum alternate tax which is calculated on the book profits of the relevant subsidiary.

Results of Operations — Consolidated Financial Statements

Fiscal Year ended March 31, 2025 (FY2025) Compared to Fiscal Year ended March 31, 2024 (FY2024):

The audited consolidated financial statements are presented in U.S. dollars. Income and expenses for each item in statement of profit or loss of our operating subsidiaries in India are translated at average exchange rates. The average exchange rate of FY 2025 was 84.57 US\$/INR and FY 2024 was 82.79 US\$/INR.

Revenue

Our revenue decreased by US\$25.3 million, or 3.8%, to US\$635.9 million in FY2025 from US\$661.2 million in FY2024. The decrease in US\$ terms is primarily on account of Indian Rupee depreciated by 2.2% compared with average exchange rate of FY 2024. The average exchange rate of FY 2025 was Rs.84.57 per US\$1.00 and FY 2024 was Rs.82.79 per US\$1.00.

The tables below set forth the breakdown of our revenue for the indicated periods by type and asset class.

	For the fiscal year ended March 31, 2025	For the fiscal year ended March 31, 2024
	(US\$ in millions)	
Sale of power	621.0	638.5
Sale of renewable energy certificates	-	0.1
Generation Based Incentive	14.9	22.6
Installed capacity at beginning of period (MW)	5,460.4	5,299.3
Installed capacity at end of period (MW)	6,660.4*	5,460.4**
Generation (GWh)	11,265.1	11,618.7

* The Parent, through its wholly owned subsidiaries, held a 34.306% equity stake in Sikkim Urja Limited (formerly Teesta Urja Limited) ("SUL"). On 5th March 2025, we acquired an additional 60.075% stake in SUL from Sikkim Power Investment Corporation Limited. Pursuant to this acquisition, the Group's total shareholding in SUL has increased to 94.38%, granting it control of SUL ("SUL Acquisition"). SUL owns and operates a 1,200 MW Teesta III hydropower energy project in the state of Sikkim. SUL's share of profit/(loss) is accounted as an equity accounted investee until 4 March 2025. The results of operations of SUL was forming part of the Group from 5 March 2025.

** GI Hydro 110 MW hydro project is forming part of the Group w.e.f. 30 March 2024 and other small hydro projects.

	For the fiscal year ended March 31, 2025	For the fiscal year ended March 31, 2024
	(US\$ in millions)	
Revenues from wind energy project	328.6	382.9
Revenues from solar energy projects	181.6	189.7
Revenues from hydropower energy projects	125.7	88.6
Total	635.9	661.2

Revenue from wind energy projects decreased by US\$54.3 million, or 14.2%, to US\$328.6 million in FY2025 compared to US\$382.9 million in FY2024. The capacity of our operational wind energy projects was 3,172.0 MW as at FY 2025 and FY2024. Our wind power projects delivered an average PLF of 21.7% in FY2025 compared to 23.8% in FY2024 due to unfavourable wind season and 2.2% drop was on account of change in average USD/INR exchange rate.

Revenue from solar energy projects decreased by US\$8.1 million, or 4.3%, to US\$181.6 million in FY2025 compared to US\$189.7 million in FY2024. The capacity of our operational solar projects was 1,537.9 MW as at FY 2025 and FY2024. Our solar power projects delivered an average PLF of 22.8% in FY2025 compared to 23.6% in FY2024. On constant currency basis there was a slight decrease in revenue from solar energy projects and decrease in revenue in U.S. dollar terms was primarily on account of change in average USD/INR exchange rate.

Revenue from hydropower energy projects increased by US\$37.1 million, or 41.8%, to US\$125.7 million in FY2025 compared to US\$88.6 million in FY2024. The capacity of our operational hydropower energy projects was 750.5 MW as at FY 2025 and FY2024 (excluding Teesta III of 1,200 MW acquired on 5th March 2025). Revenue for FY2025 also includes true-up tariff income of US\$ 26.4 million.

On March 30, 2024, we acquired the 110 MW Chuzachen hydropower energy project located in the east district of Sikkim and operated by GI Hydro (the "GI Hydro Project"). The results of the GI Hydro Project have been included in our consolidated results from the date of its acquisition and during the year the project has generated a revenue of US\$ 14.1 million.

Due to flash floods in FY2024 in Himachal Pradesh, the switchyard of our 100 MW Malana hydropower energy project was impacted, resulting in a complete halt in power generation beginning on August 1, 2024. We have initiated actions to restore power generation by the middle of FY2026.

Following a flash flood on the intervening night of October 3, 2023 and October 4, 2023, powerhouse of 94 MW of our Sikkim hydropower project was submerged, causing damage to several operational assets and resulting in a complete halt in power generation from 4 October 2023 onwards. Power generation resumed in November 2024.

In addition, we recognized GBIs (Rs. 0.50/kWh capped at Rs. 10 million/MW) for our wind energy projects pursuant to the GBI scheme which was reinstated in April 2013 and recorded GBI of US\$14.9 million in FY2025 compared to US\$22.6 million in FY2024.

Our sales of REC certificates were Nil in FY2025 compared to US\$0.1 million in FY2024.

Other operating income

Other operating income was US\$27.7 million in FY2025 and US\$58.4 million in FY2024. Our other operating income for FY 2025 includes the income of US\$ 18.68 million (FY2024: US\$ 57.54 million) towards support services in projects being developed by the renewable energy developers in pump storage projects and includes US\$ 9.06 million (FY2024: US\$ 0.91 million) from profit on sale of investment in a subsidiary, insurance claims etc.

Cost of material and power generation expenses

Cost of material and power generation expenses was US\$96.8 million in FY2025 compared to US\$127.3 million in FY2024. During the current period we have incurred cost of US\$ 16.6 million in FY 2025 compared to US\$52.3 million in FY 2024 towards execution of support service works awarded to us by the renewable energy developers at our Pinnapuram SPSP project as explained in the "Other operating income" section above. Otherwise, our cost of material and power generation expenses would have been 12.6% of revenue in FY2025 compared to 11.3% of revenue in FY2024. The increase in power generation expenses was in line with increase in operations and inflation.

Employee benefits expense

Employee benefits expense was US\$47.7 million in FY2025 compared to US\$44.1 million in FY2024. The largest component of employee benefits expense was salaries and wages, and the increase in salaries was on account of variable pay, current period salary increment and increase in headcount.

Other expenses

Other expenses was US\$34.8 million in FY2025 compared to US\$42.0 million in FY2024. Other expenses include office administration, rent against short-term leases, travelling expenses, professional charges, communication, internet, stationary, rates and taxes etc. Other expenses in FY 2024 were partly higher due to certain additional provisions made during the previous year.

Impairment loss on trade receivables

Impairment loss on trade receivables was US\$3.8 million in FY2025 compared to US\$19.5 million in FY2024. Decrease in charge was on account of decrease in ageing of receivables which are outstanding for more than 12 months. This was despite the addition of US\$ 53.7 million in receivables more than 12 months through the acquisition of SUL.

Depreciation and amortization

Depreciation and amortization was US\$ 214.2 million in FY2025 compared to US\$206.6 million in FY2024.

Finance income

Finance income was US\$66.7 million in FY2025 compared to US\$43.9 million in FY2024. Interest on bank deposits and receivables was US\$31.6 million in FY2025 compared to US\$40.3 million in FY2024. Fair value gain on derivative contracts was US\$ 34.5 million in FY2025 compared to gain of US\$ 3.4 million in FY2024.

Finance costs

Finance costs were US\$361.6 in FY2025 compared to US\$311.9 million in FY2024, which was primarily attributable to interest on our borrowings amounting to US\$ 266.7 million in FY2025 compared to US\$ 262.3 million. We capitalized borrowing costs of US\$200.5 million in FY2025 compared to US\$117.2 million in FY2024.

During the year, Greenko Solar (Mauritius) Limited and Greenko Wind Projects (Mauritius) Ltd refinanced their existing Senior Notes through a combination of rupee-denominated debt and a new issuance of Senior Notes, respectively. The loan restructuring costs of US\$ 25.5 million comprise prepayment charges, notice period interest, and the charge-off of unamortised transaction costs related to the earlier borrowings.

Excess of group's interest in the fair value of acquiree's assets and liabilities over cost:

The Parent, through its wholly owned subsidiaries, held a 34.306% equity stake in Sikkim Urja Limited (formerly Teesta Urja Limited) ("SUL"). On 5th March 2025, we acquired an additional 60.075% stake in SUL from Sikkim Power Investment Corporation Limited. Pursuant to this acquisition, the Group's total shareholding in SUL has increased to 94.38%, granting it control of SUL. SUL owns and operates a 1,200 MW Teesta III hydropower energy project in the state of Sikkim.

The Group has assessed whether the set of assets and activities acquired includes, at a minimum, an input and substantive process and whether the acquired set has the ability to produce outputs. The Group has concluded that the acquired set is a business.

The Group has accounted for the above transactions under IFRS 3, "Business Combinations" in the consolidated financial statements on a provisional basis. SUL's share of profit/(loss) is accounted as an equity accounted investee until 4 March 2025. Details of purchase consideration, fair value of the acquiree's assets and liabilities arising from the acquisition and bargain purchase are given in note 30 of the Audited Consolidated Financial Statements of FY2025.

Consequent to a flash flood on the intervening night of 03 October 2023 and 4 October 2023, SUL has suffered damages to various operating assets, resulting in complete stoppage of the generation of the power w.e.f. 4 October 2023. SUL has commenced the restoration activities, reconstruction of dam and is actively working towards resuming power generation at the earliest possible time.

Excess of group's interest in the fair value of acquiree's assets and liabilities over cost is primarily attributable to the Seller's strategic exit from SUL, bilateral negotiations between the parties, and damage to assets caused by a flash flood. This has resulted in a gain of US\$ 97.08 million. Further details of SUL are given in note 30 and note 33 of the Audited Consolidated Financial Statements of FY2025. The fair value of the Plant, property and equipment has been measured provisionally, pending completion of an independent valuation.

Share of profit/ (loss) from equity-accounted investees

We recognized share of loss from equity-accounted investees, for FY2025 was US\$25.9 million compared to US\$17.8 million in FY2024. This includes a loss of US\$ 26.3 million in FY2025 and US\$ 17.7 million in FY2024 attributable to SUL. SUL became a subsidiary of the Group on 5 March 2025, and its share of profit/(loss) was accounted for under equity accounted investee until 4 March 2025. See note 33 in our audited consolidated financial statements for further details.

Profit/ (loss) before tax

For the reasons discussed above, we had profit before tax of US\$42.5 million in FY2025 compared to loss before tax of US\$5.6 million in FY2024, primarily due to the excess of the Group's interest in the fair value of SUL's net assets over the acquisition cost.

Income Tax Expense

Income Tax Expense was US\$34.7 million in FY2025 compared to US\$42.6 million in FY2024.

Our subsidiaries in India which are engaged in power generation benefited from a tax holiday from the standard Indian corporate tax. The tax holiday period under the Indian Income Tax Act is for 10 consecutive tax assessment years out of a total of 15 consecutive tax assessment years from the tax assessment year in which commercial operations commenced. However, these companies are still liable for Minimum Alternate Tax which is calculated on the book profits of the relevant entity and is currently at a rate of 15% plus applicable surcharge and cess.

Profit/ (loss) for the year

As a result of the foregoing, we had a profit of US\$7.9 million in FY2025 compared to loss of US\$48.2 million in FY2024.

Liquidity and Capital Resources

Overview

As of March 31, 2025, our consolidated bank deposits were US\$363.9 million and our cash and cash equivalents were US\$494.8 million. Bank deposits aggregating US\$278.4 million were restricted as of March 31, 2025.

As at 31 March 2025, we have net current liabilities position of US\$ 627.4 million (31 March 2024: US\$ 673.3 million).

Our principal financing requirements are primarily for:

- construction and development of new projects;
- maintenance and operation of projects;
- funding our working capital needs;
- potential investments in new acquisitions; and
- general corporate purposes.

We fund our operations and capital requirements primarily through cash flows from operations and borrowings under credit facilities from banks and other financial institutions, issuances of debt securities as well as equity raising at the Parent Guarantor level. We believe that our credit facilities, together with cash generated from our operations, cash from offerings of debt securities and cash from investment by our shareholders will be sufficient to finance our working capital needs for the next 12 months. We expect that cash flow from operations and our credit facilities will continue to be our principal sources of cash in the medium term.

We evaluate our funding requirements periodically in light of our net cash flow from operating activities, the progress of our various under-construction and under-active development projects, acquisition opportunities, refinancings and market conditions. We expect to incur significant capital expenditures in upcoming years as we develop and construct new projects and expand our operations.

We have considered the financial position of the Group, its cash position, refinancing opportunities and forecast cash flows for the 12 months period from the date of the approval of these consolidated financial statements. We accordingly, at the time of approving the consolidated financial statements, a reasonable expectation that the Group has adequate resources to continue their operational existence for a foreseeable future, supported by projected free cash flows, the ability to refinance existing debt, and other strategic initiatives.

Cash Flows

Our summarized statement of consolidated cash flows is set forth below:

Consolidated Statement of Cash Flow Information

	For the fiscal year ended March 31, 2025	For the fiscal year ended March 31, 2024
	(US\$ in millions)	
Consolidated Cash Flow Statement		
Net cash flows from operating activities	459.1	596.1
Net cash flows used in investing activities	(1,190.9)	(634.7)
Net cash flows from financing activities	713.2	227.1
Cash and cash equivalents at the beginning of the year	537.5	312.3
Cash and cash equivalents at the end of the year	494.8	537.5

Net cash generated from operating activities

In FY2025, the net cash generated from operating activities was US\$ 459.1 million. This net cash inflow was primarily attributable to (i) profit before tax of US\$42.5 million, positive non-cash adjustment for finance cost of US\$361.6 million and depreciation and amortization of US\$214.2 million and share of loss from equity-accounted investees of US\$ 25.9 million, offset by finance income of US\$ 66.7 million and excess of Group's interest in the fair value of acquiree's assets and liabilities over cost of US\$ 97.08 million (ii) increase by changes in working capital of US\$4.3 million and (iii) decrease by taxes paid of US\$22.7 million. Increase in net working capital primarily comprised an increase in trade and other receivables of US\$1.5 million and an increase in trade and other payables of US\$6.8 million.

In FY2024, the net cash generated from operating activities was US\$ 596.1 million. This net cash inflow was primarily attributable to (i) loss before tax of US\$5.6 million, positive non-cash adjustment for finance cost of US\$311.9 million and depreciation and amortization of US\$206.6 million and share of loss from equity-accounted investees of US\$ 17.8 million, offset by finance income of US\$ 43.9 million (ii) increase by changes in working capital of US\$114.4 million and (iii) decrease by taxes paid of US\$24.5 million. Changes in working capital primarily comprised cash inflow from trade and other receivables of US\$86.0 million and an increase in trade and other payables of US\$31.7 million.

Net cash used in investing activities

In FY2025, our net cash used in investing activities of US\$ 1,190.9 million primarily consisted of (i) US\$992.7 million used in purchase of property, plant and equipment, capital expenditure primarily relating to our projects under construction or development and settlement of project vendors (ii) consideration paid net of cash and cash equivalents from acquisition of 1,200 MW of SUL was US\$107.6 million, (iii) US\$144.5 million in investing of bank deposits, offset by (iv) interest received of US\$52.1 million, (v) Proceeds from sale of investment in a subsidiary was US\$11.9 million.

In FY2024, our net cash used in investing activities of US\$ 634.7 million primarily consisted of (i) US\$666.4 million used in purchase of property, plant and equipment, capital expenditure primarily relating to our projects under construction or development and settlement of project vendors (ii) consideration paid net of cash and cash equivalents from acquisition of 51.1 MW of Himachal Projects and 110 MW of GI Hydro was US\$72.8 million, offset by (iii) interest received of US\$49.0 million, (iv) Advance received for sale of investment in Greenko AP01 IREP Solar 1 Private Limited was US\$ 32.4 million and (v) proceeds from bank deposits matured was US\$23.1 million.

Net cash generated from financing activities

In FY2025, our net cash generated from financing activities of US\$713.2 million was primarily attributable to (i) US\$626.4 million interest paid including premium paid on derivative contracts offset by (ii) US\$80.1 million of proceeds from the issue of shares to our shareholders and (iii) US\$ 1,127.7 million net proceeds from borrowings.

In FY2024, our net cash generated from financing activities of US\$227.1 million was primarily attributable to (i) US\$427.4 million interest paid including premium paid on derivative contracts offset by (ii) US\$377.0 million of proceeds from the issue of shares to our shareholders and (iii) US\$ 280.0 million net proceeds from borrowings.

Greenko Wind Projects (Mauritius) Ltd Combined Financial Statements

Storage Project:

Greenko AP01 IREP Private Limited (“Greenko AP01 IREP”) is another wholly owned subsidiary of Greenko Energy Holdings and Greenko AP01 IREP is engaged in development of 1,680 MW of pumped storage project in the Pinnapuram village, in the Kurnool district of Andhra Pradesh, India (“Pinnapuram SPSP” or “Storage Project”).

The Pinnapuram SPSP is expected to be one of India’s largest energy storage facilities and will provide long duration energy storage to India’s grid. The Pinnapuram SPSP balances the intermittent generation profile of wind and solar-based renewable energy that feeds into the grid and to customers.

The Pinnapuram SPSP is anticipated to meet the dynamic needs of distribution companies, state transmission utilities and large industrial customers. It can cater to round the clock, peak and flexible energy contracts and provide storage as a service for energy shifting.

The Pinnapuram SPSP will be connected to a central pooling substation and any associated renewable energy generation capacities that is part of the Pinnapuram IRESP that may be required for serving various offtake agreements to form the Pinnapuram IRESP. We are developing a 1,500 MW AC/2,100 MW DC solar photovoltaic plant (“Solar Component Plant”) in close proximity to Pinnapuram SPSP.

The Pinnapuram SPSP comprises greenfield purpose-built upper and lower reservoirs interconnected with a water conductor system through a powerhouse containing reversible hydro pump turbines which could function both as pumps and generators. The Pinnapuram SPSP utilizes intermittent and less-expensive renewable energy generated during off-peak or low demand periods (typically during the middle of the day for solar power and at night and intermittently for wind power) to pump water from the lower reservoir to the upper reservoir. Water stored in the upper reservoir is a form of stored energy that can be released during peak demand periods (for example, at the start of the day and in the evenings) to generate electricity through the pump turbines, delivering more valuable electricity to the grid.

The total Project Cost of Storage Project, till commissioning, is expected to be INR 113,250 million. The Project Cost will continue to be funded in the Debt : Equity Ratio of 75:25.

The Pinnapuram SPSP has commissioned a few turbines and has commenced initial generation. Full-scale generation is expected by September 2025.

Solar Project:

Greenko AP01 IREP is also developing a 1,500 MWAC/ 2,100 MWDC solar PV plant (the “Solar Component Plant”) connected with a central evacuation system being developed by the Pinnapuram SPSP Company. The Pinnapuram SPSP Company will utilize the power generation from the Solar Component Plant as input power for the Pinnapuram SPSP Project as well as for supply under the power purchase agreements executed by Greenko AP01 (“SECI PPAs”) with Solar Energy Corporation of India (“SECI”). The SECI PPA supply will be serviced by power from the Solar Project and supported by the Storage Project for non-solar hours.

The estimated cost of the Solar Project is INR 75,300 million, of which INR 18,825 million funded by the Pinnapuram SPSP Company in the form of equity and INR 56,475 million financed by the Power Finance Corporation Limited (“PFC”).

This project is expected to commission in line with the Storage Project.

Results of Operations — Greenko Wind Projects (Mauritius) Ltd (Restricted Group V) Audited combined financial statements (“Restricted Group”)

Fiscal year ended March 31, 2025 (FY 2025) Compared to Fiscal year ended March 31, 2024 (FY 2024)

Restricted Group’s Cash Flows, Liquidity, Capital Expenditure and Contingent Liabilities

Greenko Wind Projects (Mauritius) Ltd has issued US\$ 750 million Senior Notes to institutional investors on 06 April 2022, which were subsequently refinanced through the issuance of US\$ 1,000 million New Senior Notes on 27 March 2025. The process of these Senior Notes have been invested in Non-Convertible Debentures (“NCDs”) issued by Greenko AP01 IREP Private Limited (“Greenko AP01 IREP”) for development of 1,680 MW of pumped storage project (“Storage Project”) being developed by Greenko AP01 IREP in the Pinnapuram village, in the Kurnool district of Andhra Pradesh, India. The proceeds are being exclusively utilized for the development of the Storage Project.

Greenko AP01 IREP Private Limited is also developing a solar energy generation project with 1,500 MWAC/ 2,100 MWDC capacity (“Solar Project”) connected with a central evacuation system being developed by the Storage Project. The Greenko AP01 IREP will utilize the power generation from the Solar Project as input power for the Storage Project as well as for supply under the SECI PPAs.

During FY 2025, the Restricted Group had a net increase in cash and cash equivalents of US\$73.7 million due to US\$ 35.4 million of equity received, US\$ 1,415.2 million of proceeds from borrowings (US\$ 1,000 million through issuance of New Senior Notes and balance debt pertaining to Solar Project), US\$ 38.4 million subordinated debt received from holding company of Greenko AP01 IREP Private Limited, US\$58.0 million of proceeds from hedge winding up offset by net cash of US\$474.8 million used in purchase of property, plant and equipment and capital expenditure, US\$750.0 million repayment of Senior Notes issued on 06 April 2022, US\$138.3 million in payment of interest and premium paid for derivative contracts and US\$120.3 million invested in bank deposits.

During FY 2024, the Restricted Group had a net increase in cash and cash equivalents of US\$168.1 million due to US\$ 113.9 million of equity received, US\$ 277.1 million of additional debt, US\$ 73.5 million subordinated debt received from holding company of Greenko AP01 IREP Private Limited and US\$125.4 million from maturity of bank deposits offset by net cash of US\$371.5 million used in purchase of property, plant and equipment and capital expenditure and US\$55.1 million in payment of interest and premium paid for derivative contracts.

As of March 31, 2025, our bank deposits were US\$ 131.1 million, and our cash and cash equivalents were US\$ 289.6 million, of which US\$ 22.2 million pertaining to Solar Project. Out of the remaining cash and cash equivalents pertaining to the Storage Project, Greenko AP01 IREP has subsequently repaid term loans from banks amounting to US\$ 215.95 million after 31 March 2025.

We estimate that the capital cost including costs during the development phase of Storage Project is approximately INR 113,250 million (US\$ 1,323.3 million at the exchange rate applicable on March 31, 2025) for development of 1,680 MW capacity. Through 31 March 2025, the Restricted Group has spent US\$ 1,294.3 million, including costs capitalized and advances against work orders towards Storage Project and US\$ 586.6 million towards Solar Project. As of 31 March 2025, the Restricted Group’s capital expenditure contracted for but not yet incurred aggregated to US\$ 140.1 million, of which US\$ 127.4 million related to Solar Project.

Both the Storage Project and Solar Project are being developed by Greenko AP01 IREP within the same legal entity. However, the lending arrangements for each project are distinct, with different sets of lenders. The proceeds from the Senior Notes issued by Greenko Wind Projects (Mauritius) Ltd are being exclusively utilized for the development of the Storage Project. Key financial information of Storage Project and Solar Project on component wise are presented in note 20 of the combined financial statements.